

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

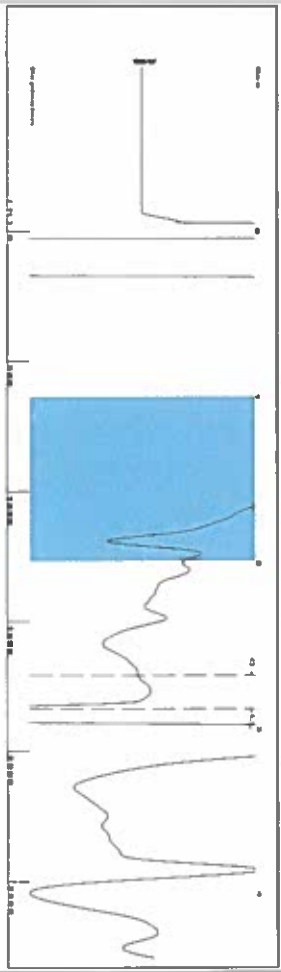
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

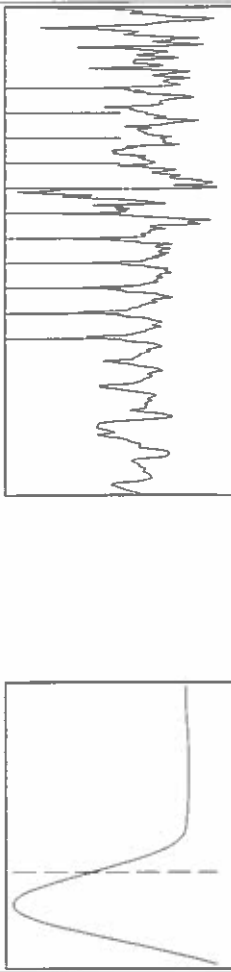
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 2 columns: Office Address, Phone Number. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velo 1231.07 ft/s Manual JTS/sec 19.4175  
 Time 2.881 sec  
 Joints 57.9095 Jis  
 Dpth 1835.73 ft

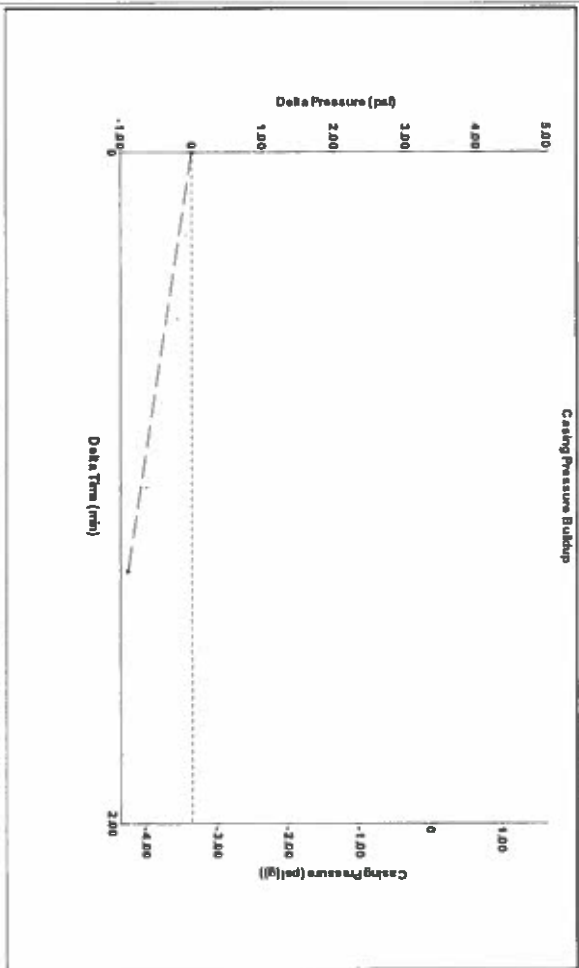
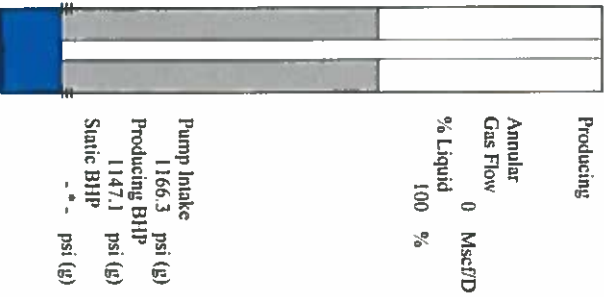
1.10 to 2.0 (Sec) 1



Analysis Method: Automatic

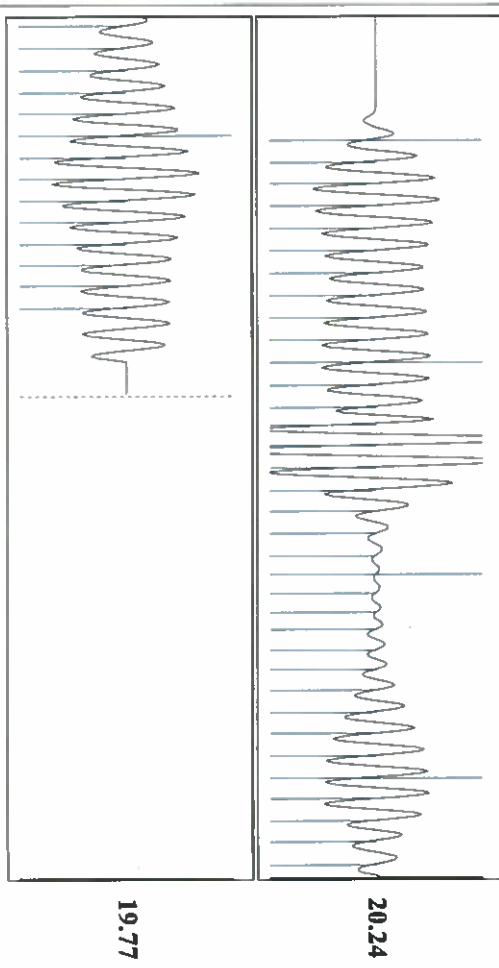
Group: SUBLETTE Well: Enterprises A-1 (acquired on: 03/23/18 12:43:50)

<b>Production</b>		<b>Potential</b>		<b>Casing Pressure</b>		<b>Producing</b>
Current	-*-	BBL/D	-3.4	psi (g)		
Oil	-*-	BBL/D	-0.901	psi		Annular Gas Flow 0 Mscf/D
Water	-*-	Mscf/D	1.25	min		% Liquid 100 %
Gas	-*-	Mscf/D	-2.8	psi (g)		
<b>PPR Method</b>		<b>Vogel</b>		<b>Gas/Liquid Interface Pressure</b>		
PBH/PSBHP	-*-	-*-				
<b>Production Efficiency</b>			0.0			
<b>Oil</b>	40 deg API	<b>Liquid Level Depth</b>	1835.73	ft		
<b>Water</b>	1.05 Sp.Gr./H <sub>2</sub> O	<b>Pump Intake Depth</b>	5413.00	ft		
<b>Gas</b>	0.71 Sp.Gr./AIR	<b>Formation Depth</b>	5350.00	ft		
<b>Acoustic Velocity</b>	1274.37 ft/s					
<b>Formation Submergence</b>						
Total Gaseous Liquid Column HT (TYD)	3577	ft				
Equivalent Gas Free Liquid HT (TYD)	3577	ft				
<b>Acoustic Test</b>						



Change in Pressure -0.90 psi PT14679  
 Change in Time 1.25 min Range 0 - 7 psi

Group: SUBLETTE Well: Enterprises A-1 (acquired on: 03/23/18 12:43:50)



Acoustic Velocity 1274.37 ft/s  
 Joints Per Second 20.1005 Jis/sec  
 Depth to liquid level 1835.73 ft  
 Automatic Collar Count Yes  
 Joints counted 48  
 Joints to liquid level 57.9095  
 Filter Width 17.4175  
 Time to 1st Collar 0.288  
 21.4175  
 2.676

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 27, 2018

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-081-21746-00-01  
Enterprises A 1  
NE/4 Sec.21-30S-32W  
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/27/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/27/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"