KOLAR Document ID: 1402916

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from North / South Line of Section				
City: State: Zip: +	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet				
CM (Coal Bed Methane)					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Described	Chloride content: ppm Fluid volume: bbls				
☐ Commingled Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
EOR Permit #:	Location of fluid disposal if flauled offsite.				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II Approved by: Date:					

KOLAR Document ID: 1402916

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to Geological Survey Yes No						Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	ed Type and Percent Additives			
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion		
Operator	Altavista Energy, Inc.		
Well Name	WINDLER AI-40		
Doc ID	1402916		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	Portland	3	NA
Production	5.625	2.875	6.5	573	50/50 Poz	68	See Ticket

Lease Owner:AltaVista

Miami County, KS Town Oilfield Service, Inc. Commenced Spudding: Well:Windler AI-40 (913) 294-2125 11/8/2017

WELL LOG

Thickness of Strata	Formation	Total Depth
0-11	Soil-Clay	11
7	Lime	18
14	Shale	32
32	Lime	64
6	Shale	70
21	Lime	91
4	Shale	95
2	Lime	97
4	Shale	101
7	Lime	108
20	Shale	128
9	Sand	137
23	Sandy Shale	160
110	Shale	270
10	Limey Sand	280
38	Shale	318
5	Lime	323
5	Shale	328
4	Lime	332
10	Shale	342
8	Lime	350
15	Shale	365
4	Lime	369
13	Shale	382
24	Lime	406
6	Shale	412
3	Lime	415
62	Shale	477
4	Sandy Shale	481
8	Sand	489
2	Sand	491
8	Sandy Shale	498
36	Shale	534
1	Lime	535
45	Shale	580-TD

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D2x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals, per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

WATTS = AMPS

TO FIGURE AMPS:

746 WATTS equal 1 HP

Log Book

AT-11x

70
er
Miani
(County)
8 24
nship) (Rangé)
Energy inc

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Windler Farm: Minni county	CASING AND TUBING MEASUREMENTS					
KS State; Well No. AI-YO	Feet	ln.	Feet	Jn,	Feet	ln.
Elevation 930	540.	95	Ba		10	
Commenced Spuding 11-8 20 17						11
Finished Drilling //- 9 20 17	<i>572</i> .	76	Flo	e_+	-21	18
Driller's Name Ryah Ward	580	77	· · · · · · · · · · · · · · · · · · ·			
Dritter's Name						
Tool Dresser's Name						
Tool Dresser's Name	.					
Tool Dresser's Name		-		 		<u></u>
Contractor's Name 705 2 18 24						
(Section) (Township) (Range) Distance from 5 line, 4830 ft. Distance from E line, 4215 ft.						
8415						
57/8 borelole						
27/6 casing						
CASING AND TUBING						
RECORD						
10" Set 10" Pulled						
8" Set 8" Pulled						
794" Set 20 64" Pulled						
4" Set 4" Pulled				<u></u>		

-1-

2" Set _____ 2" Pulled _

Thickness of		Total	M
Strata	Formation	Depth	Remarks
0-11	soil-clay	//	
7	Lime	18	
14	Shale	32	
3.2	Lime	64	
6	Shale	70	
21	Lime	91	
4	Shale	95	
2	Lime	97	
4	Shale	101	
7	Lime	108	Hertha
20	Shale	128	
9	Sane	137	broken- good oil Shew
23	sonely shale	VLED	J
110	shale,	270	
10	limey sand	280	no Cil
38	Shale	318	
-5	Lime	323	
5	Shale	328	
- 4	Line	332	
10	Shall	342	
8	Lime	350	
15	Shale	365	
4	Lime	369	
13	Shale.	382	
24	Lime	406	
6	Shale	412	
3_	Lime	415	
	-2-	•	-3-

4,	5
,,	. /

		7/2	
Thickness of Strata	Formation	Total Depth	Remarks
62	Shale	477	
4	sandy shele	481	
8	sand	489	Solid- good saturation
2-	Sand	491	Solid-good saturation Broken-good saturation
8 36	sandy shelf	498	9
<u> 36</u>	Shale	534	
/	Lime	535	
45	Shale	580	TD
			'
		<u></u>	
			-
	-	<u> </u>	

-4-



REMIT TO

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

Windler #AI-40

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

811708 Invoice# Invoice

Invoice Date: 11/13/17 Page Terms: Net 30

ALTAVISTA ENERGY INC

PO BOX 128

WELLSVILLE KS 66092

USA					
7858834057					
	=======================================	==========			==========
Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	50.000	750.00
CE0002	Equipment Mileage Charge - Heavy Equipment	30.000	7.1500	50.000	107.25
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	50.000	330.00
WE0853	80 BBL Vacuum Truck (Cement Services)	2.500	100.0000	50.000	125.00
CC5840	Poz-Blend I A (50:50)	68.000	13.5000	50.000	459.00
CC5965	Bentonite	214.000	0.3000	50.000	32.10
CC5326	Sodium Chloride, Salt	143.000	1.0000	50.000	71.50
CC6077	Kolseal	340.000	0.5000	50.000	85.00
CC6128	Mud Flush - C	0.500	50.0000	50.000	12.50
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	50.000	22.50

3,989.70 Subtotal 1,994.85 Discounted Amount SubTotal After Discount 1,994.85

Amount Due 4,098.92 If paid after 12/13/17

Tax:

54.61

Total:

2,049.46



DATE CUSTOMER WELL NAME & NUMBER SCRIPT TOWNSHIP RANGE COUNTY 1-9-17 3244 Windle # AI.45 MW 21 18 PARTY STATE FROM THE STATE THE STATE ALL MO ADDRESS P. O. Box 128 Wellsville NKS 66092 Water gallor Rane # Hole Depth 5550 Cassing size a weight 246 EUE STATE MUSHING 541 BELIARRY WOLL WATER gallor RATE # Hole Depth 5550 Cassing size a weight 246 EUE CASSIN		nanute, KS 66720 or 800-467-8676	TILLD HOKE	CEMEN.	T	IN IN	加心井台	311708
USTOMER A Havistu Energy Inc. Alling Address P.O. Box 128 ITY P.O. Box 128 ITY BY STATE WALLSVILLE WALLSVILLE KS 66072 ASING DEPTH 572 DRILL PIPE BAFFLE IN TUBING 554 MIKHOLE ASING DEPTH 572 DRILL PIPE BAFFLE IN TUBING 541 OTHER MATER SALVE IN CEMENT LEFT ICASING 31 1 PM BELLARKEY HALL SALVE IN CEMENT FOR MIX PSI BY ACCOUNT CLOSE FOR SEA WAS FOR BLEAT I A CAMBELY 270 CM ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DIVINITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DIVINITY PRICE TOTAL ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DIVINITY PRICE TOTAL ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DIVINITY PRICE TOTAL ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DIVINITY PRICE TOTAL ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DIVINITY PRICE TOTAL ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT ACCOUNT	DATE (CUSTOMER#	WELL NAME & NUM			TOWNSHIP	RANGE	COUNTY
TRUCK BORVER TRUCK DANGE TRUCK DANGE TRUCK DANGE TRUCK DANGE TRUCK BORVER TRUCK BOR		3244 M	udler # AI.	40	NM SI		24	mı
ALLING ADDRESS P. O. B. D. C. 128 TY WILLSVILLE WILLSVILLE KS 66092 THE BOTTOPE FORD STATUS WILLSVILLE KS 66092 THE BOTTOPE FORD STATUS BRILL PIPE BAFFLE STATE LOSS KIDDST CASHNO STATUS SURRY VOL WATER SALVES BRILL PIPE BAFFLE STATE LOSS KIDDST CASHNO STATUS SURRY VOL WATER SALVES WATER SALVES WATER SALVES WATER SALVES WATER SALVES CEMENT LEFT IN CASING JI 7 PM RATE HBPM CEMENT LEFT IN CASING CASING SER BEITHATED TOTAL TOTAL TOTAL TOTAL JI 7 PM RATE HBPM COSING THE CASING THER CASING SER BRICK TOTAL T	USTOMER	٠, بر د	-		TRUCK #	AND THE PARTY OF T	TRUCK#	DDIVED
P. O. Box 128 ITY STATE STA	AILING ADDRESS	wista Ene	rong Luc	1 1			IRUCK#	DRIVER
STATE ZIPCODE GSS Ki Det SSTATE G6082 SSS MILEMAN DB TYPE MOLE SIZE SSS MILEMAN DB THEN SSS MILEMAN DB THEN MAN MAN MAN DB THEN MAN MA	_							
Wellsville KS 66092 BETTER FOR STANDY. HOLE SIZE 57th HOLE DEPTH 580 CASING SIZE & WEIGHT 27th EUE BETTER FOR STANDY. HOLE SIZE 57th HOLE DEPTH 580 CASING SIZE & WEIGHT 27th EUE BRING DEPTH 572 DRILL PIPE BOATTLE > TUBING & S4) THE SIZE SIZE SIZE SIZE SIZE SIZE SIZE WEIGHT 27th EUE BENARKS: Hold Satafa Weight No. 55th blick pump rate. Floral 5 Cell MULTIVE SIZE SIZE STAND SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	Trus K		E ZIP CODE	-			-	
DETYPE MONE STORM. HOLE SIZE 57/8 HOLE DEPTH 590 CASING SIZE & WEIGHT 27/8 EUS ASING DEPTH 572 DRILL PIPE BOSTILE X TUBINO 54) OTHER SURRY VOL. WATER GAING EMARKS: Hold Satat Westing. Establish pump rate. Pump is Gal Mud Flush. Why Years be set for Blend I Came is Gal Mud Flush. Why Years be set for Blend I Came is Gal Mud Flush. Why Years be set for Blend I A Came is Drug 57/8 Satt 5th Nal Seut st. Came to Surface. Flush pump 1 Satt 5th Nal Seut st. Came to Surface. Flush pump 1 Satt 5th Nal Seut st. Came to Surface. Flush pump 1 Satt 5th Nal Seut st. Came plug to Baffle in Casing pressure to 800 the Release pressure to Sat Look Value. Shut is Casing. TOS Drilly ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 250 456 1 PUMP CHARGE 495 1400 250 1500 250 11 Mil ATHOUR 70 MILES BALLING SEO 935 2 214 MILES TO BBU Vac Truck 675 2500 1250 125 1250 1250 125 1250 1250 125 1250 1250 125 1250 1250 125 1250 1250 125 1250 1250 125 1250 1250 125 1250 1250 125 1250 1250 125 1250 1250 125 1250 1250 125 1250 1250 125 1250 1250 125 1250 1250 12				1			-	
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ISPLACEMENT 3.1 BBL DISPLACEMENT PSI MIX PSI RATE 4BPM BEMARKS: Hold Satata New York 15 to blish pump rate. Pimpa to Get Must Flush "A" Vireliato to condition hale. Mix to Pemp 100 to Get Flush Min to Pemp by Sks Por Blend I A Cament 27 lead The Satt 5th Kal Seed Sk. Cament to Sux tare. Flush pump The Castre Pressure to 800 the Plush Plug to Baffle in Castre Pressure to 800 the Plush Release pressure to Sat Fload Value. Shut in Castre. TO Daily ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT MILAGE YOU SHIP SATE DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE ACCOUNT C						CEMENT I EET In	-	14 Pha
EMARKS: Hold Sutate Meeting. Establish pump rate. Pump to Get Mud Flush "d" & Circulate to condition hale. Mix + Pomp 100# Get Flush. Mix + Pump & 8 sks Parklend I A Canual 726 Cul 5% Satt 5* Not Seed Sk. Cemant to Surface. Flush amp 1 has clean. Displace 22 "Rubbar plug to Baffle in Casing Pressure to 800 # 121. Zeleage In 12000 to Sat flood Value. Shurt in Casing. TOS Daily ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY Or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY Or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY Or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY Or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY Or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY Or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT CODE ACCOUNT CODE ACCOUNT CODE ACCOUNT ACCOUNT CODE ACCOUNT ACCOUNT ACCOUNT CODE ACCOUNT ACCOUN	PARCE ASSESS AND ALTERNATION OF SERVICE STATE ASSESSMENT OF SERVICE STATE ASSESSMENT OF SERVICE ASSESSMENT OF		And the state of t		· ·			*
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Get Flush. Mr. + Pump 68 sks for bland 1 A Cament 275 Get 575 Set 5t Kel Seet 1 Sk. Cament to Surface. Flush pump - 1 Seet 1 Sk. Cament to Surface. Flush pump - 1 Seet 1 Seet 1 Sk. Cament to Surface. Flush pump - 1 Seet 1	1 1	1 1 1 170	0	1	did ha	la Ma	N Omera	100¥
5% Sakt 5th No. Seed Sk. Comment to Surface. Flush pump * In a clean. Displace 2th Robert plug to Baffle in Castry. Pressure to 800 th Bl. Kalegie pressure to Sat float Value. Shurt in Castry. TOS Drilly ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL ACCOUNT CODE			1		Da Aland	14 (-	× 707 6	<u> </u>
This clean. Displace 22" Kobker plug to Baffle in Castry pressure to 800 # All Telegre pressure to 524 Load Value Shut to Castry. TOS Drilly full Medic ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 1500 950 1 PUMP CHARGE 495 1500 950 LEO 456 1 PUMP CHARGE 495 1500 950 LEO 711 NV: ATTACOM TOWN TOWN HILES DELIVERY 557 600 950 DE O 805 214 8 Sold Vac Truck 675 2650 950 LESS 50% 1312 950 LESS 50% 1322 950 LESS 50% 1732 1702 1702 1702 1702 1702 1702 1702 170	<u> </u>	AL DE II		^	1 / 1	T Cantle	Flunt	4.5
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## 30 mi MILEAGE ## 30 mi Mil			PUMP CHARG	iF		495	150000	<i></i>
TON MILES DALIVERY STY 600 BBL Vac Truck SUB Total LESS 5076 131225 LESS 5076 SALES TAX O'45. SALES TAX O'45.							21459	
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205440 6 83K5 Por Blend 1 A Commed 91820 CC 5965 214th Bondon to Gal 6420 CC 5926 143th Salt 14320 CC 5926 143th Salt 17020 CC 6128 12 Cal Mod Flush "C" 2520 P 4176 1 2520 Left 5076 6520 Left 5076 5042 136520 Left 5076 5049 445						0.%	X (0.31. 4 C	12.25
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CC 5965 214th Boxfor the Gel 143th 1	CCSHAD	683			anne		918	
143th 301th 140 Soul 170 00 17	CC 5965	214#	Bayton				6420	
C 6128 Y2 G2 Mud Flush "C" 2589		143	Salt				14300	
C 128	CC 6077	340**	IKO (S.				17000	
19 4176 1 22 1 20 Bov Plug 455 1 36622 1 36622 682 50% SALES TAX 574 1 3737 ESTIMATED TOTAL 2049 45	cc 6128			Flush	"C"		2500	
vin 3737 SALES TAX S'Y ESTIMATED TOTAL 2049 14		· ·	25 "	RUB BOOK	plug		4500	
vin 3737 SALES TAX S'Y ESTIMATED TOTAL 2049 14			*		0306 G	Total	136620	
vin 3737 ESTIMATED TOTAL 2049 14		8.0			Les	2 50%		68250
vin 3737 ESTIMATED TOTAL 2049 14								/ (
TOTAL 2049 14						876		0.46
) Pi Q2	avin 3/3/							2049 46
	UTHORIZTION	Bryon		TITLE				4008 93