KOLAR Document ID: 1402920

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records		Casing Record (Surfa	ce, Conductor & Produc	tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Daily Workover Report

Well:	Scully A#3	3			Report #:	1		Date:	9-Mar-18
Location:					AFE:			Daily \$:	2,700
Rig:	Sunflower	Well Service		8	KB:	1,372	•	Cum \$:	2,700
Supv:	Tanner Ne		1.101	-8	GL:	1,365	•(AFE \$:	0
				-	01.	1,000	_		
Next Pla	nned					Swab	Wellbore	Dine Telly	Material
Operatio	on:					Report	Diagram	Pipe Tally	Transfer
Enom	Te	Line Min			D (1)	0			
From	То	Hrs:Min	MIDILOUR	flower Well	Detail	Operations	Report		
				follows: rod				_	
				22' polish i					
				25' sucker r					
				OH as follo					
				/8" 8RD tub					
					np (rotor stu	ick in stato	-)		
			Dug out ce			ick in stato	/		
					Let fall 1 h	our.			
			RIH with s	wab bar. Ta	agged sand	fill up @ 28	375'		
			Mixed 5 sx	cement slu	irry.				
			RIH with b	ailer. Spott	ed 5 sx. Cer	ment on top	of sand fil	@ 2875'	
			POOH with	n bailer.				0	
			SDFN.						
То	otal	0:00							
C	ost Estim	nate	Daily \$	Cum \$	AFE \$		Com	ments	
9561 Pulling	Unit / Rig		2,000	2,000			Sunflower	Well Servic	е
9579 Superv			0	0				r Nelson	
9570 Roads	& Location		500	500			Sunflower	Well Servic	е
9584 Vacuur	n Truck		200	200			Sunflower	Well Servic	е
9508 Cemen	ting & Servic	es		0					
9578 Wirelin	e Services			0					
			0	0					
	_		0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0	1.1.1				
Total			0	0					
			2,700	2,700	0				



Daily Workover Report

Well:	Scully A#3	3		I	Report #	: 2	Date: 14-Mar-18
Location:				-	AFE:		Daily \$: 4,400
Rig:	Sunflower	Well Service		-2	KB:	1,372	Cum \$: 7,100
Supv:	Tanner Ne	elson		-0	GL:	1,365	AFE \$: 0
Next Pla Operatio							Pipe Tally Material Transfer
From	То	Hrs:Min			Detail	Operations Repo	
			Drove to lo	cation. Sta		operatione repe	
				-Tech Wirel			
			Perforated	2' 1spf @ 2	250'		
			RDMO Per	f-Tech			
				KCC on loca			
_				solidated Co			
			Pumped de	own casing.	Broke cir	culation.	
						cement to surface.	2
				nsolidated (
			RDMO Su	nflower Wel	I Service.	1	
			3/15/2018				
				orkover pit.	Hauled cl	ear liquids to Scully	Partners SWD.
						I. Backfilled. Leve	
				ý			
То	 otal	0:00					
	ost Estin		Deiler¢	Curren f			
	The Constant of the Areas of the	late	Daily \$	Cum \$	AFE \$		Comments
9561 Pulling			1,000	3,000 0	0		wer Well Service nner Nelson
9579 Superv 9570 Roads	Test Concernation and		100	600	0		wer Well Service
9584 Vacuur			200	400	0		wer Well Service
9508 Cemen		es	2,000	2,000	0		lated Well Service
9578 Wirelin			1,100	1,100	0		Perf-Tech
0			.,	0	0		
0				0	0		
0				0	0		
-			-		1601		
0				0	0		
0				0	0		
0 0 0					5324		
0 0 0 0				0	0		
0 0 0 0 0				0 0 0 0	0		
0 0 0 0 0 0				0 0 0 0	0 0 0		
0 0 0 0 0 0 0 0 0 0 0 0 0			4,400	0 0 0 0	0 0 0 0		

SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341 PH. (620) 628-4723 FAX (620) 628-7911

INVOICE

TO: Trek AEC, LLC 4925 Greenville Ave., Ste 915 Dallas, TX 75206

NVOICE	INVOICE NUMBER	LEA	SE NAME
03-21-18	3528	Sci	ully A-3
DATE	DESCRIPTION	UNIT PRICE	TOT INV
03/07/18	MOVED TO LOCATION:		
	Rigged up, Took screw pump motor off, Po on 105 th rod, Shut down.	illed rods, Found rod p	arted
	Rig & Crew 4 hrs	\$205 per hr	\$ 820.00
03/08/18	Had backhoe dig out surface head and a pir wet tubing to 1" rods, Could not get screw wet, Had to cut 1" rods with a cutting when 4-1/2" stater with screw in it, Ran dump bail Sanded back to 2875', Shut down.	to pull out, Pulled 10 jo el, Pulled 15' 3" sub an	oints d
	Rig & Crew 10 hrs	\$205 per hr	\$2,050.00
	Rig & Crew 10 hrs 5 sacks of cement plus sand for bottom plu		\$2,050.00 \$ 75.00
	5 sacks of cement plus sand for bottom plu Cutting torch to cut surface and casing		\$ 75.00 \$ 80.00
	5 sacks of cement plus sand for bottom plu		\$ 75.00
	5 sacks of cement plus sand for bottom plu Cutting torch to cut surface and casing	g	\$ 75.00 \$ 80.00
	5 sacks of cement plus sand for bottom plu Cutting torch to cut surface and casing Power tongs	g	\$ 75.00 \$ 80.00
	5 sacks of cement plus sand for bottom plu Cutting torch to cut surface and casing Power tongs	g R BUSINESS!!!	\$ 75.00 \$ 80.00 \$ 50.00 \$3,075.00

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341 PH. (620) 628-4723 FAX (620) 628-7911

INVOICE

TO: Trek AEC, LLC 4925 Greenville Ave., Ste 915 Dallas, TX 75206

INVOICE	INVOICE NUMBER	LE	ASE NAME
03-21-18	3529	Sc	cully A-3
DATE	DESCRIPTION	UNIT PRICE	TOT INV
03/12/18	Tagged sand at 2875', Put 5 sacks of ceme and surface out with cutting torch, Perfora Shut down.	· 152	-
	Rig & Crew 3 hrs	\$205 per hr	\$ 615.00
03/14/18	rigged up cement trucks and tied onto 5-1/2 Cemented to surface, Washed up, Rigged	-	ation,
	Rig & Crew 2 hrs	\$205 per hr	\$ 410.00
	Tank truck- hauled water for cement & en	ptied pits	\$ 280.00

THANK YOU FOR YOUR BUSINESS!!!

SubTotal	50	\$1,305.00
Sales Tax 8.00%		104.40

TOTAL \$1,409.40

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

		Vara	12.0	TICKET NUME	BER	000
		10.	12122	LOCATION_/	Eldorado	1 KS
SIL		· /	10175	FOREMAN	and the second se	-F2
	E PUMPING LLC	IELD TICKET & TR	EATMENT DED		HUSF.n	
620-431-921	0 or 800-467-8676	N. Annual States	IENT	UKI		
DATE	CUSTOMER # W	ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-18 CUSTOMER	7994 Sently	A #3	34	18	2E	mepherse
Took 1	AEC LLC		TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	55		866	Austin		
155 N.	market Sinte	210	2/46	JEFERRY		
СПҮ	STATE	ZIP CODE	275	TIFLACEN		
Wichite	tKS	67202		/		
JOB TYPE 14	B HOLE SIZE	HOLE D	EPTH	CASING SIZE & W	EIGHT 51/2	
CASING DEPTH	250 DRILL PIPE	TUBING			OTHER	
SLURRY WEIGHT	SLURRY VOI	WATER	gal/sk	CEMENT LEFT in	CASING	
DISPLACEMENT	DISPLACEM	ENT PSI MIX PSI_		RATE		
REMARKS: (af	ty nectine builthe	ded 5th Carine	Had chate	20 houtes P	1.1.1.	2 1
11 . C.C.	e then ownord	B' Sts Around Sul		d Cellar sta		
		· · · · · · · · · · · · · · · · · · ·				
ACCOUNT	QUANITY or UNITS	DESCRIPTIO	N of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
	QUANITY or UNITS	DESCRIPTIO PUMP CHARGE	IN of SERVICES or PRO	DDUCT		
	QUANITY or UNITS		IN of SERVICES or PRO	DDUCT	UNIT PRICE	
CEDE	QUANITY or UNITS	PUMP CHARGE MILEAGE		DDUCT	7.15	1500.00
CODE CEOHSO CEOCO2	QUANITY or UNITS	PUMP CHARGE MILEAGE pickup.mi	lenge	DDUCT	1500.00	1500.00 5'36.25' 225.00
CODE CECHSO CECCO2 CECCO1	QUANITY or UNITS	PUMP CHARGE MILEAGE	lenge	DDUCT	1500.00 7.15 3.00 660.00	1500.00 5'36 25 22.5. 00 61-0.00
CODE CECHSO CECCO2 CECCO1	75 75- 75-	PUMP CHARGE MILEAGE pickup.mi	lenge delivery Ro	DDUCT	7.15	15'00.00 5'36.25' 225.00 61-0.00
CODE CECHSO CECCO2 CECCO1	75 75- 1 85-	PUMP CHARGE MILEAGE pickup min Bulk s (D/40 4	lenge delivery Ro	DDUCT	1500.00 7.15 3.00 660.00	15'00.00 5'36.25' 225.00 61-0.00
CODE CECHSO CECCO2 CECCO1	75 75- 1 85-	PUMP CHARGE MILEAGE pickup min Bulk s (D/40 4	lenge delivery Ro		1500.00 7.15 3.00 660.00	1500.00 5'36 25" 22,5" 00 1360.00 125" 00
CODE CECHSO CECCO2 CECCO1	75 75- 1 85-	PUMP CHARGE MILEAGE pickup min Bulk s (D/40 4	Ienge Helisery Horide		1500.00 7.15 3.00 660.00 16.00 16.00 1.25	1500.00 5'36.25 225.00 1360.00 125.00
CODE CECHSO CECCO2 CECCO1	75 75- 1 85-	PUMP CHARGE MILEAGE pickup min Bulk s (D/40 4	Icnge delivery Ro hloride Subta		1500.00 7.15 3.00 660.00 16.00 1.25	1500.00 5'36.25 225.00 1360.00 125.00
CODE CECHSO CECCO2 CECCO1	75 75- 1 85-	PUMP CHARGE MILEAGE pickup min Bulk s (D/40 4	Icnge delivery Ro hloride Subta	tal munt	1500.00 7. 15 3.00 6.00 16.00 1. 25 	1500.00
CODE CECHSO CECCO2 CECCO1	75 75- 1 85-	PUMP CHARGE MILEAGE pickup min Bulk s (D/40 4	Icnge delivery Ro hloride Subta		1500.00 7.15 3.00 660.00 16.00 1.25	1500.00 5'36.25 225.00 1360.00 1360.00 125.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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