KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8501
Name: Hardin, James L. dba Hardin Oil Co.
Address 1: 124 OAK LN
Address 2:
City: CANEY State: KS Zip: 67333 + __ __ __ __
Contact Person: Jim Hardin
Phone: (620) 879-5634
Lease Name: BARNETT
Well Number: T-6

API No.: 15-125-23012-00-01
Permit No: D26798.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NW - NW Sec. 1 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
250 feet from ☑ N / ☐ S Line of Section
1100 feet from ☐ E / ☑ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	100	0	0		31
February	100	0	0		28
March	100	0	0		31
April	100	0	0		30
May	100	0	0		31
June	100	0	0		30
July	100	0	0		31
August	100	0	0		31
September	100	0	0		30
October	100	0	0		31
November	100	0	0		30
December	100	0	0		31
TOTAL	1200		0		

Submitted Electronically