KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33596
Name: Unit Petroleum Company
Address 1: 8200 SOUTH UNIT DRIVE
Address 2:
City: TULSA State: OK Zip: 74132 + __ __ __ __
Contact Person: Elizabeth Telford
Phone: (918) 477-3930
Lease Name: HANSEN
Well Number: 1

API No.: 15-155-21158-00-01
Permit No: E32529.1
Reporting Year: 2017
(January 1 to December 31)

____ - N2 - NW - NE Sec. 21 Twp. 25 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
1969 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPI
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	45944	0	0		15
October	92613	0	0		31
November	77346	0	0		30
December	109277	0	0		31
TOTAL	325180		0		

Submitted Electronically