KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8391
Name: McCoy, Jon
Address 1: 13300 ROOKS RD
Address 2:
City: ERIE State: KS Zip: 66733 + __ __ __ __
Contact Person: Sheryl McCoy
Phone: (620) 704-7919
Lease Name: STEGMAN
Well Number: 14 A

API No.: 15-133-01898-00-00
Permit No: E17765.4
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NW - SW Sec. 2 Twp. 29 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
4206 feet from ☐ N / ☑ S Line of Section
2176 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	240	0		31
February	280	240	0		28
March	310	240	0		31
April	0		0		
May	310	240	0		31
June	0		0		
July	310	240	0		31
August	310	240	0		31
September	300	240	0		30
October	0		0		
November	0		0		
December	310	240	0		31
TOTAL	2440		0		

Submitted Electronically