KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31473
Name: BG-5, Inc.
Address 1: 3939 ELLIS RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9090
Contact Person: Lesli Baker
Phone: (785) 869-3860
Lease Name: T BURKDOLL
Well Number: 40

API No.: 15-059-22185-00-01
Permit No: E22401.21
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NE - SW Sec. 13 Twp. 18 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
4125 feet from ☐ N / ☑ S Line of Section
1155 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	500	0		31
February	700	500	0		28
March	775	500	0		31
April	750	500	0		30
May	775	500	0		31
June	750	500	0		30
July	775	500	0		31
August	775	500	0		31
September	750	500	0		30
October	775	500	0		31
November	750	500	0		30
December	775	500	0		31
TOTAL	9125		0		

Submitted Electronically