

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____



**THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
CONSERVATION DIVISION**

DISPOSAL WELL PERMIT

Oper. License #: 5399	Permit: D-31465
Operator: Trek AEC, LLC	Well Name & No.: Gregory "A" #2
Address: 155 N. Market, Ste. 710	Location: 3130' FSL 4055' FEL
City: Wichita	Sec. 25 Twp 16 Rge 9 <input type="checkbox"/> (E) <input checked="" type="checkbox"/> (W)
State: Kansas	County: Ellsworth
Zip Code: 67202	Field Name: Gregory

Project Acreage: NW/4 – Sec. 25-T16S-R9W

After reviewing the operator's application for Disposal Well Permit dated December 4, 2012, the Conservation Division grants a permit for the injection of produced saltwater or other fluids approved by the Conservation Division. The permitted well is subject to the specifications and requirements of this permit including any attachments or any attached amendments.

- The injection formation is known as the Arbuckle.
- The depth of the permitted injection interval is from 3292' to 3498', (PF), (OH)
- The maximum authorized injection rate is 4000 barrels of fluid per day.
- The maximum authorized injection pressure is 500 PSIG.
- Attachment YES, NO.

Complete casing information is as follows:

	<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>INTERVAL CEMENTED</u>	<u>SACKS CEMENT USED</u>
Surface	8-5/8"	286'	286' to 0'	175
Production	4-1/2"	3292'	3292' to 2376'	150
Tubing	2-3/8"	3270'		

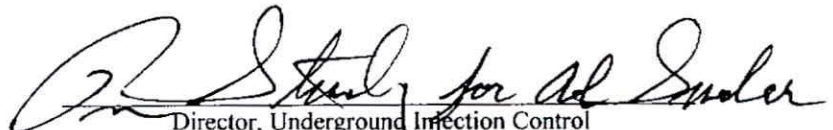
Packer type and setting depth: Baker AD-1 @ 3270'

Well(s), Lease(s) and Facilities supplying fluid for injection:

<u>Lease Operator</u>	<u>Lease Name</u>	<u>Lease Description</u>
Trek AEC, LLC	Gregory	NW/4 – Sec. 25-T16S-R9W

In addition to the specific permit conditions and requirements set out above or on the attachment hereto, this permit is subject to all of the provisions of K.A.R. 83-3-400 et seq. Injection authority cannot be transferred without approval of the Conservation Division.

Date of Approval: 01/07/2013


 Director, Underground Injection Control
 Conservation Division



155 N. Market Street, Suite 710
Wichita, Kansas 67202
316.263.5785 Fax: 316.263.1851

December 5, 2012

Re: Janssen C-2, Ellsworth County, Kansas
SE SW NE Sec. 25-T16S-R9W
API: 15-053-20751

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

To Whom It May Concern:

After extensive research & survey (which is enclosed) work there is no Janssen C-2 well located in SE SW NE. It turns out that the Janssen C-2 was a re-entry of the Gregory A-2 located in the SE SW NW Section 25-T16S-R9W.

Our surveyor could not find the wellbore called the Janssen C-2 in SE SW NE in Section 25.

The Cased hole log on the Janssen C-2 match the tops on the Gregory A-2 and the 4-1/2" casing reported in the Janssen C-2 was found in the Gregory A-2, which matches the setting depth reported for the Janssen C-2.

Our conclusion is that the Janssen C-2 was a re-entry of the Gregory A-2 in SE SW NW and Janssen C-2 should be changed to re-entry of the Gregory A-2. The API # should be dropped and the location in the KCC Data base dropped for the Janssen C-2.

Sincerely,

A handwritten signature in black ink that reads "Alan L. DeGood". The signature is written in a cursive style.

Alan L. DeGood

Enclosure

cc: Jeff Clock, District 2 316.630.4005fx
gregory A-2 KCC.wd
ALD/keh