KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + __ __ __ __
Contact Person: Mindy Wooten
Phone: (316) 201-1090
Lease Name: STAMPER
Well Number: 1

API No.: 15-163-23016-00-01
Permit No: E32411.1
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SW - SW Sec. 32 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
620 feet from ☐ N / ☑ S Line of Section
4830 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Toronto Lansing Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	5615	0	0		21
March	10115	0	0		31
April	8125	0	0		30
May	4785	0	0		31
June	6515	0	0		30
July	6190	0	0		31
August	7525	0	0		31
September	7627	0	0		30
October	8164	0	0		31
November	8876	0	0		30
December	9778	0	0		31
TOTAL	83315		0		

Submitted Electronically