KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + __ __ __ __
Contact Person: Mindy Wooten
Phone: ( 316 ) 201-1090
Lease Name: WAUGH
Well Number: 7

API No.: 15-191-21652-00-00
Permit No: D23204.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - NE - SW - NW Sec. 30 Twp. 31 S. R. 1 ☐ E ☑ W
*(Q/Q/Q/Q)*
3630 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Sumner

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 150 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1401 | 0 | 0 | | 31 |
| February | 2106 | 0 | 0 | | 28 |
| March | 1827 | 0 | 0 | | 31 |
| April | 1827 | 0 | 0 | | 30 |
| May | 1423 | 0 | 0 | | 31 |
| June | 502 | 0 | 0 | | 30 |
| July | 2226 | 0 | 0 | | 31 |
| August | 1775 | 0 | 0 | | 31 |
| September | 1066 | 0 | 0 | | 30 |
| October | 1826 | 0 | 0 | | 31 |
| November | 1626 | 0 | 0 | | 30 |
| December | 1826 | 0 | 0 | | 31 |
| ***TOTAL*** | 19431 | | 0 | | |

Submitted Electronically