## KOLAR Document ID: 1403593

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

## ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				API No.:			
Name:				Permit No:			
Address 1:				Reporting Year:(January 1 to December 31)			
							City: _
Conta	ct Person:			(Q/Q/Q/Q)	feet from N /	S Line of Section	
Phone	ə: ()				feet from E /	W Line of Section	
Lease Name:				County:			
Well N	lumber:						
I. Inje	ection Fluid:		I I				
٦	Type <i>(Pick one)</i> :	Fresh Water	Treated Brine	Untreated Brine	Water/Brine		
Source: Produced Water Other (Attach list)							
Quality: Total Dissolved Solids: mg/l Specific Gravity: Additives:							
(	(Attach water analys	is, if available)					
ſ	Maximum Authorized	I Injection Pressure: I Injection Rate: anced Recovery Injection Wells	barrels per d	ay			
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection	
	January						
	February						
	March						
	April						
	May						
	June						
	July						
	August						
	September						
	October						
	November						
	December						

## Submitted Electronically

TOTAL