KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33725
Name: Foundation Energy Management, LLC
Address 1: 5057 KELLER SPRINGS RD, SUITE 650
Address 2:
City: ADDISON State: TX Zip: 75001 + __ __ __ __
Contact Person: John Gagner
Phone: (972) 707-2500
Lease Name: STONES THROW
Well Number: 11-33 SWD

API No.: 15-023-21140-00-00
Permit No: D30292.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - NW Sec. 33 Twp. 3 S. R. 42 ☐ E ☑ W
(Q/Q/Q/Q)
4831 feet from ☐ N / ☑ S Line of Section
4954 feet from ☑ E / ☐ W Line of Section
County: Cheyenne

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5212	0	0		31
February	5418	0	0		28
March	7958	0	0		31
April	6500	0	0		30
May	4884	0	0		31
June	5954	0	0		30
July	7129	0	0		31
August	9357	0	0		31
September	8328	0	0		30
October	5452	0	0		31
November	7463	0	0		30
December	4743	0	0		31
TOTAL	78398		0		

Submitted Electronically