KOLAR Document ID: 1403700

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
<ul><li>☐ CM (Coal Bed Methane)</li><li>☐ Cathodic</li><li>☐ Other (Core, Expl., etc.):</li></ul>	Multiple Stage Cementing Collar Used? Yes No
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR	·
GSW	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1403700

### Page Two

Operator Name:	:						_ Lease	Name: _				W	/ell #:	
SecTw	vp	S. R.		East	t W	est	Count	y:						
open and closed and flow rates if	d, flowing a gas to sur rity Log, Fir	and shu face tes nal Logs	t-in pressu st, along w s run to ob	ures, who vith final otain Geo	ether sh chart(s) ophysica	ut-in pre . Attach al Data a	ssure read extra she nd Final E	ched stati et if more Electric Lo	c level space	, hydrosta is needed	tic pressures d.	, botton	n hole tempe	val tested, time tool erature, fluid recovery, v. Digital electronic log
Drill Stem Tests (Attach Addi		rs)		Y	/es	No			.og	Formatio	n (Top), Dep	oth and I	Datum	Sample
Samples Sent to		•	ey	Y	es [	No		Nam	е			-	Тор	Datum
Cores Taken Electric Log Rur Geologist Repoi	rt / Mud Lo	gs		Y	/es _ /es _ /es _	No No No								
				Rep			RECORD	Ne		Used te, producti	on. etc.			
Purpose of S	tring		Hole lled	Si	ze Casin et (In O.D	ıg	We	ight / Ft.	S	Setting Depth	Type of Cement		# Sacks Used	Type and Percent Additives
					455	UTIONIAL	OFMENT			DECORD				
Purpose:		De	epth	Type	ADD e of Cem		# Sack		JEEZE	RECORD	Typo	and Para	ent Additives	
Perforate Protect Ca		Top B	Sottom	Тур	e or oem	ient	# Odok	3 03eu			туре	and reic	ent Additives	
Plug Off Z	Zone													
<ol> <li>Did you perforn</li> <li>Does the volum</li> <li>Was the hydrau</li> </ol>	ne of the tota	al base fl	luid of the h	ydraulic fr	acturing					Yes Yes Yes	No (If N	lo, skip q	nuestions 2 an nuestion 3) t Page Three o	
Date of first Produ	uction/Injecti	ion or Re	esumed Pro	duction/		icing Meth	od:	na 🗆	Gas Lif	+ Do	ther (Explain)			
Estimated Produ	ction		Oil E	Bbls.			Mcf	Wate			ols.	Gas	-Oil Ratio	Gravity
Per 24 Hours	8													
Vented	OSITION O	Used	on Lease		Open Ho	_	IETHOD O	Dually	Comp.		nmingled	7	PRODUCTIC	N INTERVAL: Bottom
(If vent	ted, Submit A	.CO-18.)						(		(000)				
Shots Per Foot	Perfora Top		Perfora Botto		Bridge Type		Bridge PI Set At			Acid,	Fracture, Shot (Amount and		nting Squeeze Material Used)	Record
TUBING RECOR	RD:	Size:		Set At:			Packer At:							

Form	ACO1 - Well Completion
Operator	Altavista Energy, Inc.
Well Name	WINDLER AI-42
Doc ID	1403700

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	Portland	3	NA
Production	5.625	2.875	6.5	571	50/50 Poz	70	See Ticket

Lease Owner:AltaVista

### WELL LOG

hickness of Strata	Formation	Total Depth
0-12	Soil-Clay	12
7	Lime	19
14	Shale	33
33	Lime	66
5	Shale	71
21	Lime	92
4	Shale	96
2	Lime	98
4	Shale	102
7	Lime	109
21	Shale	130
13	Sand	143
20	Sandy Shale	163
107	Shale	270
15	Limey Sand	285
35	Shale	320
5	Lime	325
7	Shale	332
3	Lime	335
9	Shale	344
8	Lime	352
15	Shale	367
4	Lime	371
14	Shale	385
25	Lime	410
7	Shale	417
1	Lime	418
64	Shale	482
4	Sandy Shale	486
8	Sand	494
10	Sandy Shale	504
35	Shale	539
1	Lime	540
40	Shale	580-TD

### **Short Cuts**

TANK CAPACITY

BBLS. (42 gal.) equals D<sup>2</sup>x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

### TO FIGURE PUMP DRIVES

- \* D Diameter of Pump Sheave
- \* d Diameter of Engine Sheave

SPM - Strokes per minute

**RPM - Engine Speed** 

R - Gear Box Ratio

\*C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) +  $\frac{(D-d)^2}{4C}$ 

\* Need these to figure belt length

WATTS = AMPS

TO FIGURE AMPS:

VOLTS

746 WATTS equal 1 HP

## Log Book

Well No. AI-	<u>/2</u>
Farm Winell	es
(State)	Migmi (County)
W (	Wnship) (Range)
For Altavista (Well	Energy ine Owner)

# Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Windler Farm: Minmi County	CASING AND TUBING MEASUREMENTS							
KS State; Well No. AI-Y2	Feet	ln.	Feet	In.	Feet			
evation 932	539.	35	Bal	2	2			
Commenced Spuding //- 227 20 17								
Finished Drilling  Driller's Name  Wesley  Local March 1997	570.	92	Fle	a+				
Driller's Name Wesley Dollard				2	1/0			
Oriller's Name Ryan Ward	5%0	TD	<del></del>		0			
Driller's Name			<del></del>			_		
Tool Dresser's Name								
Tool Dresser's Name	<del></del>					╀		
Tool Dresser's Name	<del></del>		<u>-</u>			+		
Contractor's Name		$\left\{ -\cdot \right\}$				-		
21 18 24	<del></del>					$\vdash$		
(Section) (Township) (Range)			N.					
Distance from Sline, 4550 ft.						t		
Distance from line,ft.			-			-		
3 sacks 495					7.,	T		
8h15								
578 bore hade								
27/8 (asim						L		
CASHIG AND TUBING	·4·							
RECORD						L		
						ļ.,		
10" Set 10" Pulled		.	<del> </del>					
8" Set 8" Pulled	<del></del>							
76%" Set _20	·		· ·			$\vdash$		
4" Set 4" Pulled						<u>_</u>		
2" Set 2" Pulled			-1-					

Thickness of	Formation	Total	Remarks
Strata 0 - 12	Soil- Clay	Depth /2	Remarks
7	Lime	19	9
14	Stale	33	
33	Line		
ر ح	Lime Shale	71	
21		92	
4	Lime		
7	Shalt	96	
11	Lime		
7	shalt	102	
	Lime	109	Hertha
21	shale	/30	
15	Sand	143	broken-good oil Show
20	sandy Shele	165	·
107	Shale	270	T.
15	limey sand	285	no Oil
35	Shale	320	
_5	Lime	325	
	Shale	332	
3	Lime	335	
9	Shale	344	
8	Lime	352	
15	Shale	367	
4	Line	371	
14	Shale:	385	•
25	Lime	410	
7	Shabe	417	
	Lime	4146	

418 Total Depth Thickness of Strata Formation Remarks 64 486 504 10 539 540 Shal 40 500

-4-



### **REMIT TO**

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

\_\_\_\_\_

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

811833 Invoice# Invoice

Invoice Date: 11/28/17 Net 30 Page Terms:

ALTAVISTA ENERGY INC

**PO BOX 128** 

WELLSVILLE KS 66092

USA

7858834057

WINDLER AI-42

==========	=======================================		==========	========	==========
Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	50.000	750.00
CE0002	Equipment Mileage Charge - Heavy Equipment	30.000	7.1500	50.000	107.25
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	50.000	330.00
WE0853	80 BBL Vacuum Truck (Cement Services)	2.500	100.0000	50.000	125.00
CC5840	Poz-Blend I A (50:50)	70.000	13.5000	50.000	472.50
CC5965	Bentonite	118.000	0.3000	50.000	17.70
CC5326	Sodium Chloride, Salt	147.000	1.0000	50.000	73.50
CC6077	Kolseal	350.000	0.5000	50.000	87.50
CC6128	Mud Flush - C	0.500	50.0000	50.000	12.50
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	50.000	22.50
				Subtotal	3,996.90
			Discount	ed Amount	1,998.45

Amount Due 4,106.69 If paid after 12/28/17

Tax:

54.89

Total:

SubTotal After Discount

2,053.34 \_\_\_\_\_\_

1,998.45



COCATION & Warra KS
FOREMAN Fred Meder.

PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

Involut 811833

DUSTONER ALLES AND WINDLES AT A STATE STAT	620-431-9210	or 800-467-8676		CEMEN	IT		Madications			
DUSTONER APPROVISE ENERGY THE MAILING ADDRESS  P.O. Boy 128  CITY  WOLLS WITE	DATE	CUSTOMER#	WELL NAME & NUM	480000000000000000000000000000000000000		TOWNSHIP	RANGE	COUNTY		
DUSTONER APPROVISE ENERGY THE MAILING ADDRESS  P.O. Boy 128  CITY  WOLLS WITE	11.27.17	3244	Windler & AI.	42						
MALLING ADDRESS P.O. Boy 128  STATE SIPCODE  WENS o'lls  STATE SIPCODE  WENS o'lls  HOLE SIZE STO  HOLE DEPTH STO  SURRY VEIGHT  RATE 3'S PM	CUSTOMER	1 7			NAME AND ADDRESS OF THE OWNER, WHEN	AND ASSESSMENT OF THE PARTY OF				
P.O. Boy 128  STATE ZIPCODE  WCMS o'!!   WCMS o'!    WS O'!    WS O'!    WS O'!    WS O'!    WS O'!    WS O'    WS O'    WS O'    WS O'    WS O'    CASING SIZE & WEIGHT D'IS EVE CASING S		S En	rgy (at	1				DUACH		
DITY WELLS WITE STATE ZPOODE KS 16872 JANUARY STATE ZPOODE KS 16872 JANUARY STATE ST	• •									
Wells ville  KS 6682  SS8 AT MCD  HOLE SIZE SY 8 HOLE DEPTH SPO CASING SIZE & WEIGHT PYR & UE  CASING DEPTH SY 71  DISPLACEMENT  DISPLACEMENT SI 13/32 DISPLACEMENT PSI  MIX PSI  REMARKS: Na N Safety MOLEN F. SY 80 SIXE & WEIGHT PYR & PUR  DISPLACEMENT SI 13/32 DISPLACEMENT PSI  MIX PSI  REMARKS: Na N Safety MOLEN F. SY 80 Six No pump rest. This Pump 1/2 Gal  MIX PSI  TO SKS Par Bland The Comman 270 cm six Pump  Rol Seal /sk. Comman to Soyfeet, Flush pump x lines clean  Displace 2/2" Robber Plus to Battle in Casing I ressure to  800 # RSI. Palease pressure to sextland Value Shay Na Cacing.  TOS Prilling:  ACCOUNT  CODE  QUANTY Or UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT		My 128	STATE ZIP CODE	1						
HOLE SIZE 5 / B HOLE DEPTH S PO CASING SIZE & WEIGHT D / B & E & E CASING DEPTH S 7   DRILL PIPE B & F F & TUBING D & 33   OTHER SURRY WEIGHT S / B & F F & TUBING D & 33   OTHER SURRY WEIGHT S / B & DRILL PIPE B & F F & TUBING D & 33   Y PMC DISPLACEMENT S / B & DISPLACEMENT S / B		·	ACCUSATION AND ACCUSA			1 1 1 1				
CASING DEPTH 571  DRILL PIPE B of Fle In TUBING 237  OTHER  SLURRY WEIGHT  MIX PS  RATE 312 BPM  RATE 312 BPM  REMARKS: No No Safety MIX Exhaus 270 GW 570 Swlf 54  ROD SKS PAR Bland IA Commun 270 GW 570 Swlf 54  ROL Seal Sk. Commun to Soview. Flush Jump & Institute Total  ACCOUNT GODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  CEO 450  ACCOUNT GODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  CEO 450  ACCOUNT GODE  CEO 450  ACCOUNT WINT WAVE  CEO 450  ACCOUNT GODE  ACCOU		- 1	7, 3	LI HOLE DEPTH	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAME		VEIGHT 27/2	FUE		
SLURRY WEIGHT  SLURRY WEIGHT  SIEDRIACEMENT 3: 1332 DISPLACEMENT PSI  MIX PSI  RATE 3: 8 PM  REMARKS: No IN Safety MIX N. Establish pump yeth. Mix P Pump /2 Gad  MUST Fluck "Co". (Vivil Lata to Can diviou habe. Mix R Pump  TO SKS Par Bland IA Commax 276 Gad Sto Solf 5th  Rol Seal /sk. Comman to Soytaca, Flush pump yething closur  Displace 2th Publish Plus to Softle in Cash, Instrumental  BY PISC Palease prossure to sext float Value. Shayta. Cashy  TOS Distland  ACCOUNT CODE  CEO 450 / PUMP CHARGE 425 ISD  ACCOUNT CODE  CEO 450 / PUMP CHARGE 425 ISD  ACCOUNT TON MILEAGE 425 21452  CEO 450 / PUMP CHARGE 425 ISD  ACCOUNT STORM TON MILEAGE 425 21452  CEO 450 / PUMP CHARGE 425 ISD  ACCOUNT STORM TON MILEAGE 425 21452  CEO 450 / PUMP CHARGE 425 ISD  ACCOUNT STORM TON MILEAGE 425 21452  CEO 450 / PUMP CHARGE 425 ISD  ACCOUNT STORM TON MILEAGE 425 ISD  CEO 450 / PUMP CHARGE 425 ISD  ACCOUNT TON MILEAGE 425 ISD  ACCOUNT STORM TON MILEAGE 425 ISD  CEO 450 / PUMP CHARGE 425 ISD  ACCOUNT STORM TON MILEAGE 425 ISD  CEO 450 / PUMP CHARGE 425 ISD  ACCOUNT STORM TON MILEAGE 425 ISD  CEO 450 / PUMP CHARGE 425 ISD  ACCOUNT TON MILEAGE 425 ISD  ACC		3	TOLL OLL		With the property for the work of the second					
DISPLACEMENT SILES DISPLACEMENT PSI  REMARKS: No No Solve mouse to stablish pump return Mix to Pump 1/2 Gal  MUN Fluch "Cot. (Vive last to Condition habe. Mix to Pump 1/2 Gal  MUN Fluch "Cot. (Vive last to Condition habe. Mix to Pump 1/2 Gal  TO SKS Por Bland IA Comman 226 and 50 Solf 54  Rol Soal 1/5k. Comman to Solvect. Flush pump thins closu.  Displace 2/4" Aublar Plus to Solvect. Flush pump thins closu.  Displace 2/4" Aublar Plus to Solvect. Flush pump thins closu.  Displace 2/4" Aublar Plus to Solvect. Flush pump thins closu.  Displace 2/4" Aublar Plus to Solvect. Flush pump thins closu.  Displace 2/4" Aublar Plus to Solvect. Flush pump thins closu.  Displace 2/4" Aublar Plus to Solvect. Flush pump thins closu.  Displace 2/4" Aublar Plus to Solvect. Flush pump thins closur.  Account Code Quanity or units Description of Services or PRODUCT Unit PRICE TOTAL  CEO 450  Account Code Quanity or units Description of Services or PRODUCT Unit PRICE TOTAL  CEO 450  Account Code Quanity or units  Description of Services or PRODUCT Unit PRICE  CEO 71 Authority was Tom Miles Description of Services or PRODUCT  CEO 32 Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Description of Services or PRODUCT  Displace 2/4" Authority was Tom Miles Descrip						CEMENT LEFT In	200000000000000000000000000000000000000	x Plus		
REMARKS: Hald Safety mesting, Establish pump retu. Mixt Pump 1/2 Gal  Mud Fluch "Cot. (Vivu Lite to condition habe. Mixt Pump  7D SKS Par Bland TA Cement 276 Gul SD Sulf 5th  Kol Seal 15k. Cement to Surface. Flush pump x lives closu.  Displace 2/2" Eubert Plug to Baffle in Cashy, Pressure to  800 ASI. Release pressore to sext floor Valve. Shart accord.  To.s Prilling.  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CEO 450 I PUMP CHARGE 475 21452  CEO 450 I PUMP CHARGE 475 21452  CEO 450 I MILEAGE 475 21452  CEO 500 I MILEAGE 475 21452  CEO 70 I MINITY WILLIAM Ton Miles Deliving. 555 660 500  WITO 853 Din No. William Ton Miles Deliving. 555 660 500  WITO 853 Din No. William Ton Miles Deliving. 555 660 500  WITO 853 Din No. William Ton Miles Deliving. 555 660 500  CEO 500 144 Sold				-		RATE 3'S B.	Pm			
Mul Fluch "Cot. Civen late to condition have. Mix through  7D SKS Por Bland IA Comment 276 and 570 Sulf 5th  Rol Seal Jak. Comment to Surface. Flush pump & Imas clean  Displace 22th Eubling Plus to Bottle in Cashe, Pressure to  800 ASI. Palease pressure to sext float Value. She year Cashy.  TOS Drilling.  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CEO 450 (Pump CHARGE 475 1500 CC  E 000 2 Bomi MILEAGE 475 1500		la Cafa	1 .1	The second secon				Gal		
Rol Seal /sk. Comunt to Surface. Flush pump & live school  Rol Seal /sk. Comunt to Surface. Flush pump & live school  Displace 2½" Fubber Plug to Baffle in Cash, Pressure to  Rom # ASI. Rolease pressure to sext floor Value. Shart ha Cashy.  Tos Drilling.  ACCOUNT QUANITY or UNITS  DESCRIPTION of SERVICES or PRODUCT  CODE  CEO 450 ( PUMP CHARGE 495 21452  CEO 40 Minit veum Ton Miles believe 555 (60 9)  26 0002 30 min them. Ton Miles believe 555 (60 9)  26 116 50 80 12624.50  26 116 50 80 12624.50  CC 5800 70 SKS Pon Blend IA Comment 945 2552  CC 5800 70 SKS Pon Blend IA Comment 9452  CC 5800 70 SKS Pon Blend IA		111111111111111111111111111111111111111	of Million	L No 0	1611	4 4		u A		
Rol Seal /5k, Ceman to Surfect, Flush pump & lines clean  D's place 2% Publish Plug to Battle in Cashy Pressure to  800 Asi Release pressure to sex floor Value. Shay in Cashy.  To.s Drilling:  Account Quantity or Units  Description of services of PRODUCT  CEO 450  (PUMP CHARGE 495 2) 495  DESCRIPTION of SERVICES of PRODUCT  UNIT PRICE TOTAL  ACCOUNT QUANTITY OF UNITS  DESCRIPTION of SERVICES of PRODUCT  CEO 450  (PUMP CHARGE 495 2) 495  DESCRIPTION of SERVICES of PRODUCT  UNIT PRICE TOTAL  ACCOUNT CODE  CEO 450  (PUMP CHARGE 495 2) 495  DESCRIPTION of SERVICES of PRODUCT  UNIT PRICE TOTAL  ACCOUNT CODE  CEO 450  (PUMP CHARGE 495  DESCRIPTION of SERVICES of PRODUCT  UNIT PRICE TOTAL  ACCOUNT CODE  CEO 450  ACCOUNT CODE  A			- AL JTA	2 many	-		1 5#			
Displace 2% Fubbar Plug to Baffle in Casing Pressure to 800 th 151. Release pressure to sext floor value Shay he Casing.  To.S Disting.  ACCOUNT QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT OF MINITERING TO MILEAGE  CEO 450 1 PUMP CHARGE 47.5 ISO 20  CEO 450 1 Minitering 555 660 39  DIFFORMS Dahr 80 ABL Nac Track 367 250 20  LOTO 500 1312 20  CC 5820 70 SKS Por Bland IA Connect 945 20  CC 5820 194 20  CC 5820 194 20  CC 5820 194 20  CC 5820 194 20  CC 5820 195 116 20  CC 5820 195 116 20  CC 5820 195 2							ws clean			
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ACCOUNT CODE  ACCOUNT CODE  CEO 450	100	7012 /0	HEADE PIEDE	<u> </u>						
ACCOUNT CODE  ACCOUNT CODE  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  PUMP CHARGE  49.5  20.45°  CEON MILEAGE  CEON MIL		***************************************			***	,				
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT  CEOUSO  ( PUMP CHARGE 495 31450  ( PUMP	78.5	Dallan				Lud Mas	du			
CEP 450 / PUMP CHARGE 47.5 1500 0 15 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		(	7							
PUMP CHARGE   49.5   1500		QUANITY	or UNITS D	ESCRIPTION o	f SERVICES or PRO	DUCT	UNIT PRICE	TOTAL		
Sept   Miles   Sept			/ PUMP CHAR	 GE		49.5	150000	•		
CEOTH Minitum Ton Miles Delivery 558 660 500 1250 1250 1250 1250 1250 1250 1250					· · · · · · · · · · · · · · · · · · ·		21450			
250 35 3 35 4 50 881 Nac Track 369 250 2624.50  CC5840 705Ks Por Bland IA Coment 9450 2624.50  CC5840 705Ks Por Bland IA Coment 9450 2624.50  CC5965 115 Benton to Cal, 3540 1472 26  CC6077 350 Kol Seal 1750 250 2626  CC6077 350 Kol Seal 1750 250 2626  CC6128 Yz Gul Mod Flugh "C" 2500 250 2626  CC9176 1 2/2" Rubber Play 2500 26625  Barrogram  Barrogra			O Mil	Wiles to	alivers		660 90			
Sub 70560   2624,50   1312			V	1	e Truck		25000			
Cossion   1312	VITU 85.2				1		2624,50			
CC5800 705Ks Por Blow LIA Comest 94500 118# Benton to Cal, 3540 14720 14720 166128 72 Gal Mud Flug "C" 2500 17500 17500 17500 17500 17500 17500 17500 17500 17500 17500 17500 17500 17500 1750000 175000 175000 175000 175000 175000 175000 175000 175000 1750000 1750000 175000 175000 175000 175000 175000 175000 175000 175000 1750000 175000 175000 175000 175000 175000 175000 175000 175000 1750000 175000 175000 175000 175000 175000 175000 175000 175000 1750000 1750000 175000 175000 175000 175000 175000 175000 1750000 1750000 175000 175000 175000 175000 175000 175000 1750000 175000 175000 17						50%		13/225		
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CC6128 / Yz. Gal Mud Flug "C"  CPG176   3500   4500   4500	CC 5326		17 <sup></sup>	Sa. 1			17500	•		
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AUTHORIZION RAA MAN TITLE DATE (4106 54			20/1/2				TOTAL	(A100 03)		