

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

### General

Well ID 127675  
 Well Jellison A 3319 14-5  
 Company Sandridge  
 Operator - \* -  
 Lease Name Jellison A 3319 14-5  
 Elevation 1881.00 ft  
 Production Method Other  
 Dataset Description  
 Second Shot

Comment

### Surface Unit

Manufacturer - \* -  
 Unit Class Conventional  
 Unit API Number - \* -  
 Measured Stroke Length 100.000 in  
 Rotation CW  
 Counter Balance Effect (Weights Level) - \* - Klb  
 Weight Of Counter Weights 2000 lb

### Prime Mover

Motor Type Electric  
 Rated HP - \* - HP  
 Run Time 24 hr/day  
 MFG/Comment  
 - \* -

### Electric Motor Parameters

Rated Full Load AMPS - \* -  
 Rated Full Load RPM - \* -  
 Synchronous RPM 1200  
 Voltage - \* -  
 Hertz 60  
 Phase 3  
 Power Consumption 5  
 Power Demand 8 \$/KW

### Tubulars

Tubing OD 2.875 in  
 Casing OD 5.500 in  
 Average Joint Length 31.700 ft  
 Anchor Depth - \* - ft  
 Kelly Bushing 16.00 ft

### Pump

Plunger Diameter - \* - in  
 Pump Intake Depth 6120.00 ft  
 \*\*Total Rod Length < Pump Depth

### Polished Rod

Polished Rod Diameter - \* - in

### Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6	
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * -	ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * -	in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0	lb

Total Rod Length 0  
 Total Rod Weight 0.00

Damp Up 0.05  
 Damp Down 0.05

### Conditions

#### Pressure

Static BHP 2579.7 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 03/26/2018  
 Producing BHP - \* - psi (g)  
 Producing BHP Method - \* -  
 Producing BHP Date - \* -  
 Formation Depth 6270.00 ft

#### Production

Oil Production 0 BBL/D  
 Water Production 1 BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date 04/11/2017

#### Temperatures

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

#### Surface Producing Pressures

Tubing Pressure 0.0 psi (g)  
 Casing Pressure 1.9 psi (g)

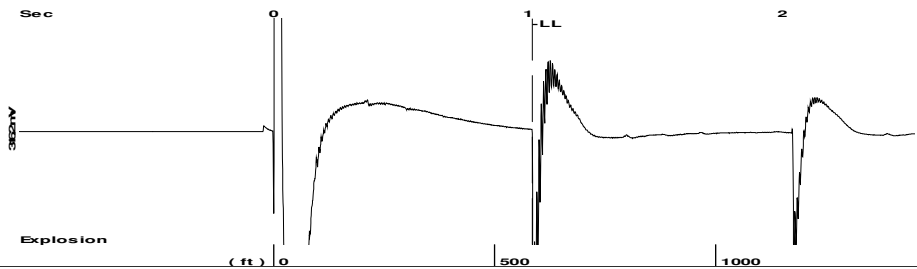
#### Fluid Properties

Oil API 40 deg.API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

#### Casing Pressure Buildup

Change in Pressure 0.3 psi  
 Over Change in Time 0.50 min

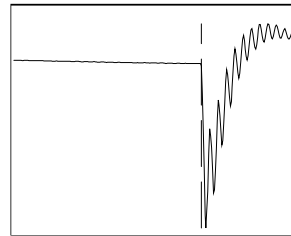
Group: 2018 Sandridge Gp 3 Well: Jellison A 3319 14-5 (acquired on: 03/26/18 15:53:08 )



Time 1.017 sec  
Joints 18.4472 Jts  
Depth 584.77 ft

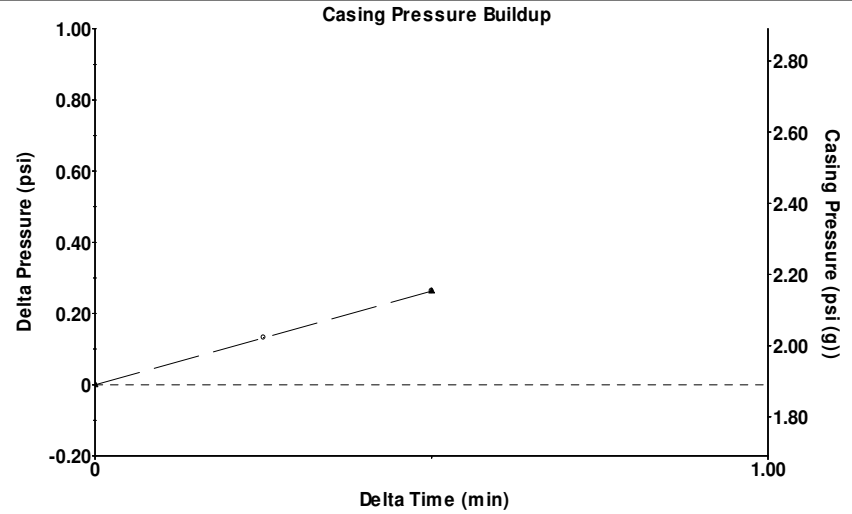
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



**Analysis Method: Acoustic Velocity**

Group: 2018 Sandridge Gp 3 Well: Jellison A 3319 14-5 (acquired on: 03/26/18 15:53:08 )



Change in Pressure 0.26 psi PT16722  
Change in Time 0.50 min Range 0 - ? psi

Group: 2018 Sandridge Gp 3 Well: Jellison A 3319 14-5 (acquired on: 03/26/18 15:53:08 )

Production Current Potential  
Oil 0 - \* - BBL/D  
Water 1 - \* - BBL/D  
Gas - \* - - \* - Mscf/D

IPR Method Vogel  
PBHP/SBHP - \* -  
Production Efficiency 0.0

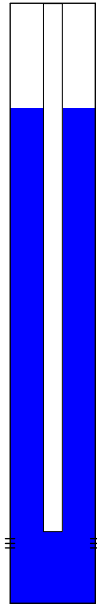
Oil 40 deg.API  
Water 1.05 Sp.Gr.H2O  
Gas 0.85 Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

Casing Pressure 1.9 psi (g)  
Casing Pressure Buildup 0.3 psi  
0.50 min  
Gas/Liquid Interface Pressure 2.2 psi (g)

Liquid Level Depth 584.77 ft  
Water Column Height MD 5669 ft

Tubing Intake Depth 6120.00 ft  
Formation Depth 6270.00 ft



Static  
Oil Column Height MD 0 ft  
Water Column Height MD 5669 ft  
Static BHP 2579.7 psi (g)

Jellison 3319 14-5

Group: 2018 Sandridge Gp 3 Well: Jellison A 3319 14-5 (acquired on: 03/26/18 15:53:08 )

**Entered Acoustic Velocity for Liquid Level depth determination**

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.  
SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

April 03, 2018

Laci Bevans  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment  
API 15-033-21740-01-01  
JELLISON A 3319 14-5  
NW/4 Sec.05-33S-19W  
Comanche County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/03/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/03/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"