KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34223
Name: Utah Oil LLC
Address 1: 2394 UTAH RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + __ __ __ __
Contact Person: BRAD LEACH
Phone: (785) 878-3410
Lease Name: DEMPSAY
Well Number: KOI-1

API No.: 15-059-26514-00-00
Permit No: E31780.1
Reporting Year: 2017
(January 1 to December 31)

SW - SW - SE - SE Sec. 29 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
325 feet from ☐ N / ☑ S Line of Section
1019 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: CATTLEMAN
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	461	500	0		31
February	472	500	0		28
March	482	500	0		31
April	489	500	0		30
May	473	500	0		31
June	501	500	0		30
July	509	500	0		31
August	502	500	0		31
September	499	500	0		30
October	491	500	0		31
November	497	500	0		30
December	507	500	0		31
TOTAL	5883		0		

Submitted Electronically