

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

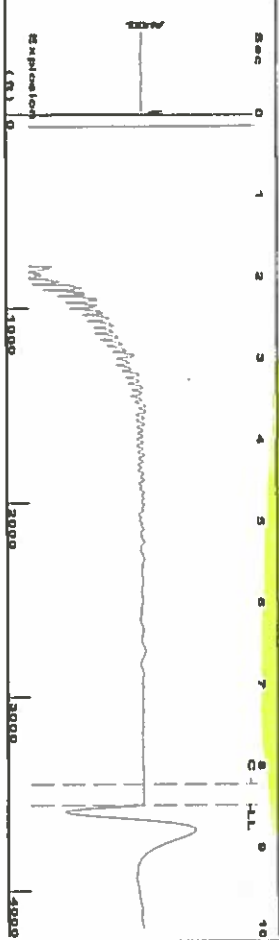
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

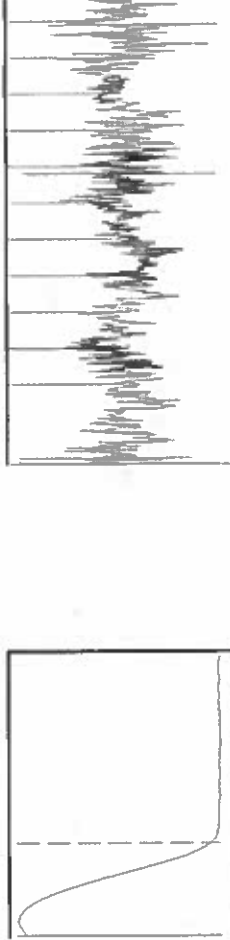
Group: Oxy USA Ulysses Well: Johnson Heirs 1-31 (acquired on: 03/29/18 12:30:34)



High Pass Automatic Collar Count Yes
 annual Acoustic Velocity 866 N/s Manual JTS/sec 13.4048

Time 8.476 sec
 Joints 112.201 J/s
 Depth 3556.78 ft

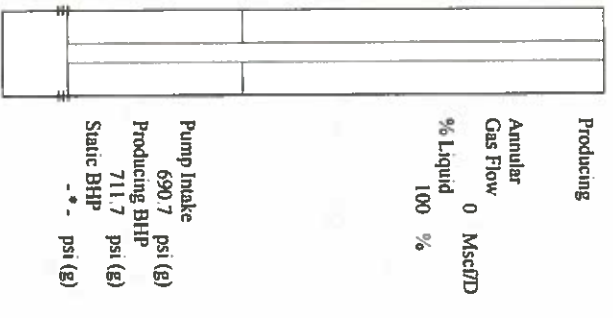
6.0 to 7.0 (Sec) |



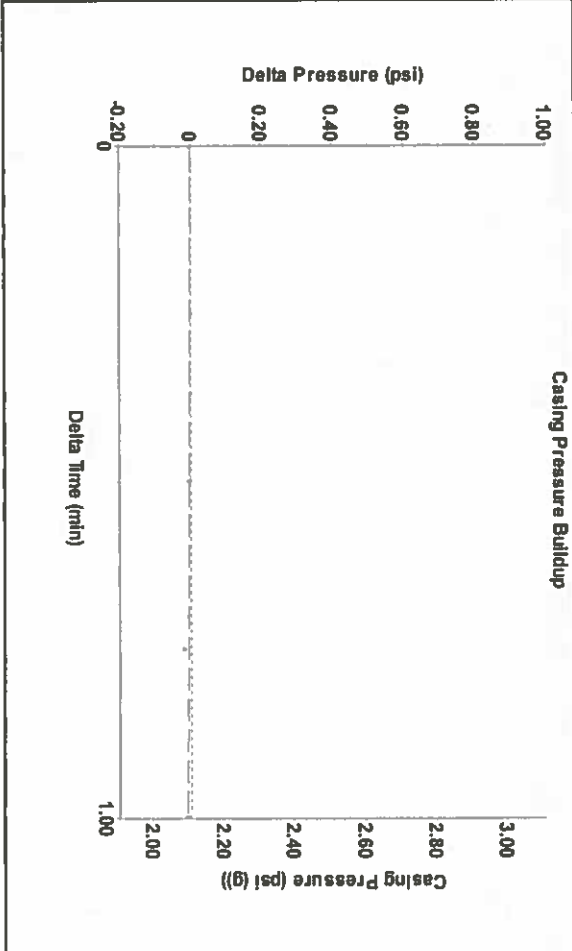
Analysis Method: Automatic

Group: Oxy USA Ulysses Well: Johnson Heirs 1-31 (acquired on: 03/29/18 12:30:34)

Production Current	Potential	Casing Pressure	Producing
Oil -*-	-*- BBL/D	2.1 psi (g)	Annular
Water -*-	-*- BBL/D	Casing Pressure Buildup	Gas Flow
Gas -*-	-*- Misc/D	-0.009 psi	0 Misc/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	-*-	1.00 min	100 %
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg API		3556.78 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 1.13 Sp.Gr.AIR		5622.00 ft	
Acoustic Velocity	839.259 ft/s	Formation Depth	
		5668.00 ft	
Formation Submergence		2065 ft	
Total Gaseous Liquid Column HT (TVL)		2065 ft	
Equivalent Gas Free Liquid HT (TVL)			
Acoustic Test			
Tim Frydendall-Fluid Level Technician			

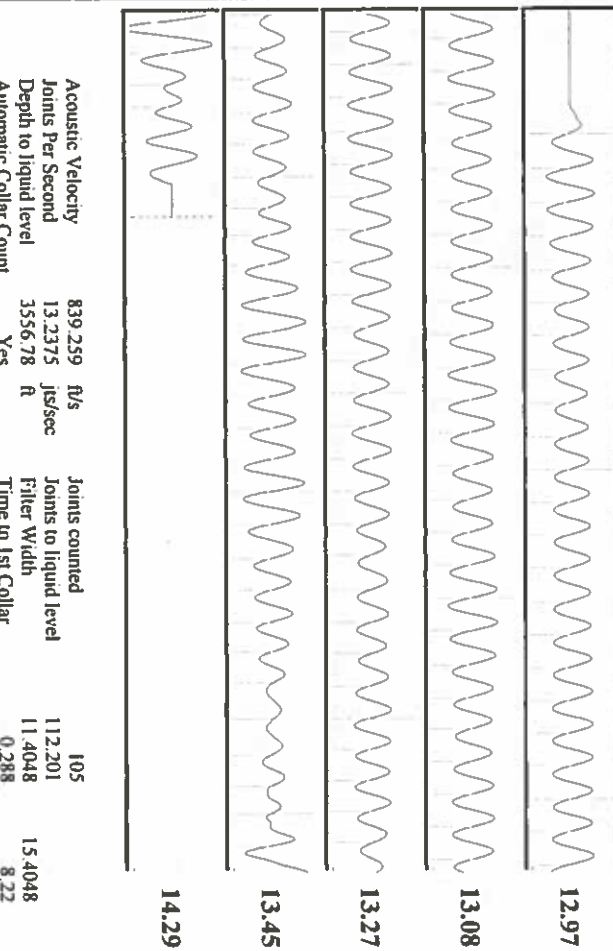


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Change in Pressure -0.01 psi PT9522 Range
 Change in Time 1.00 min 0-7 psi

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Acoustic Velocity	839.259 ft/s	Joints counted	105
Joints Per Second	13.2375 JTS/sec	Joints to liquid level	112.201
Depth to liquid level	3556.78 ft	Filter Width	11.4048
Automatic Collar Count	Yes	Time to 1st Collar	0.288

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

April 10, 2018

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-21021-00-00
Johnson Heirs 1-30
NE/4 Sec.30-29S-38W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"