

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Tim Frydendall-Fluid Level Technician

Acoustic Test

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 4297 ft
Equivalent Gas Free Liquid HT (TVD) 4205 ft

Acoustic Velocity 883.624 ft/s
Formation Depth 5555.00 ft
Pump Intake Depth 5555.00 ft

Oil 40 deg API
Water 1.05 Sp Gr H2O
Gas 1.07 Sp Gr AIR

Production Efficiency 0.0
IPR Method Vogel
PBHP/SBHP - * - *
Water - * - *
Gas - * - *

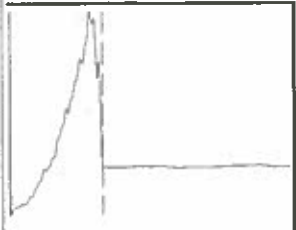
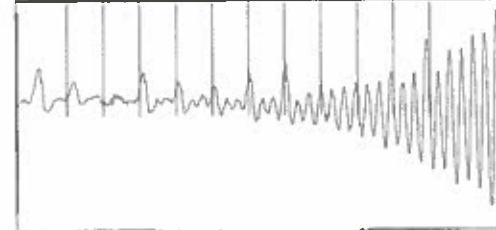
Potential BBL/D - * - *
Casing Pressure 0.4 psi (g)
Casing Pressure Buildup 0.049 psi
Annular Gas Flow 1 MscFD
% Liquid 98



Production Current - * - *
Water - * - *
Gas - * - *
IPR Method Vogel
PBHP/SBHP - * - *
Production Efficiency 0.0
Oil 40 deg API
Water 1.05 Sp Gr H2O
Gas 1.07 Sp Gr AIR
Pump Intake Depth 5555.00 ft
Formation Depth 5555.00 ft
Acoustic Velocity 883.624 ft/s
Formation Submergence
Total Gaseous Liquid Column HT (TVD) 4297 ft
Equivalent Gas Free Liquid HT (TVD) 4205 ft
Acoustic Test

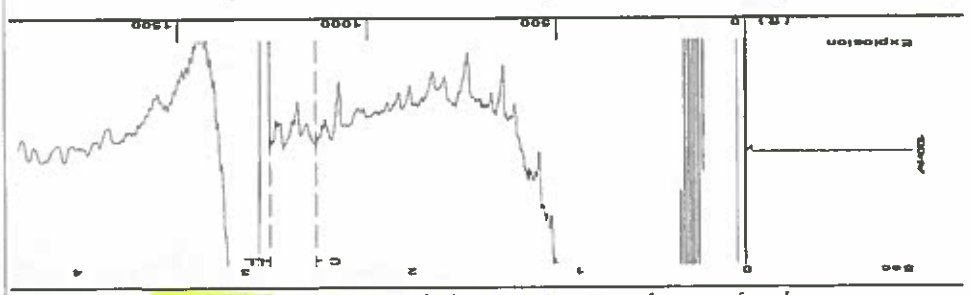
Group: Oxy USA Ulysses Well: Fell 4-A (acquired on: 03/28/18 10:44:21)

Analysis Method: Automatic

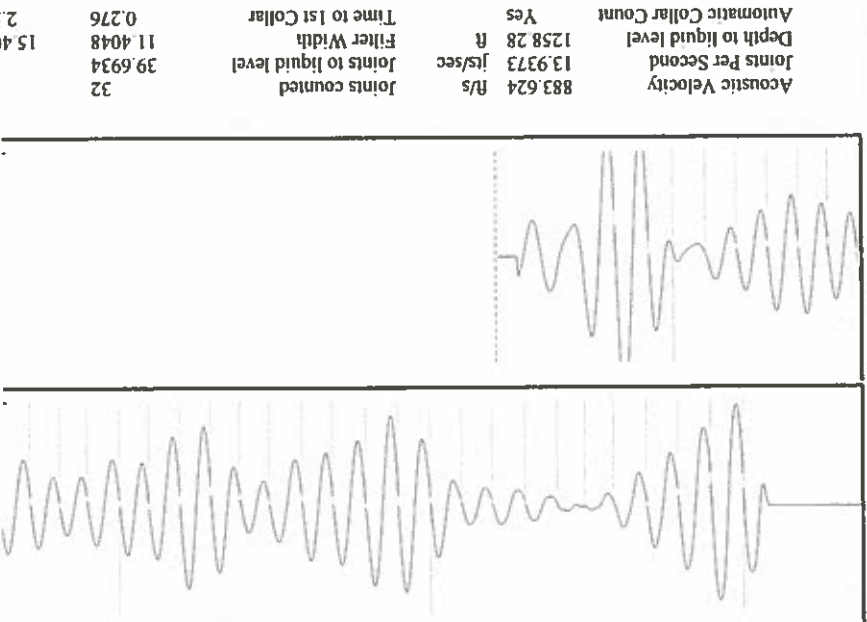


0.5 to 1.5 (Sec)

Filter Type High Pass
Manual Acoustic Velocity 866 ft/s
Automatic Collar Count Yes
Time 2.848 sec
Joints 39.6934 Jts
Depth 1258.28 ft



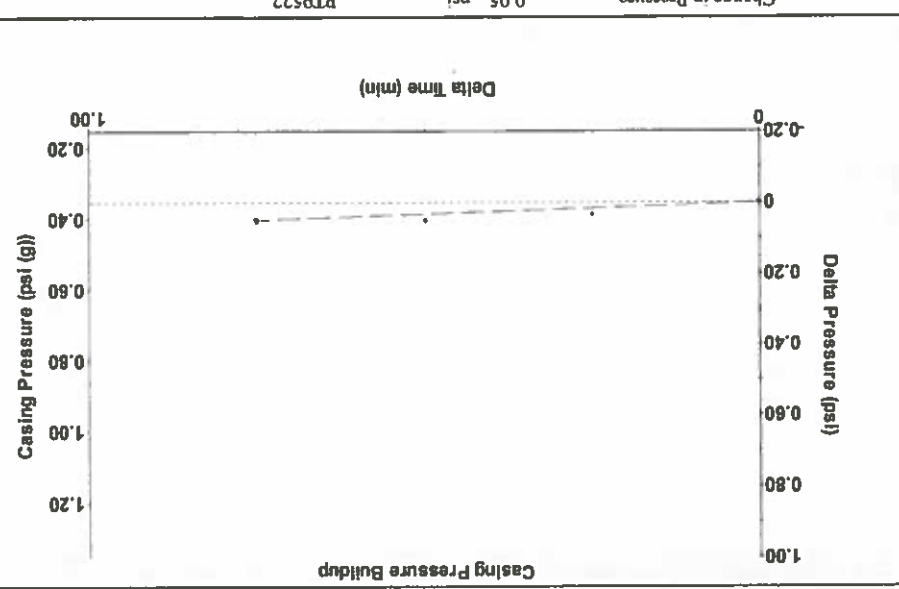
Group: Oxy USA Ulysses Well: Fell 4-A (acquired on: 03/28/18 10:44:21)



Group: Oxy USA Ulysses Well: Fell 4-A (acquired on: 03/28/18 10:44:21)

Acoustic Velocity 883.624 ft/s
Depth to liquid level 1258.28 ft
Automatic Collar Count Yes
Joints Per Second 13.9373 Jts/sec
Joints to liquid level 39.6934
Joints counted 32
Filter Width 11.4048
Time to 1st Collar 2.572

Change in Pressure 0.05 psi
Change in Time 0.75 min
Range PT9522
0 - 7 psi



Group: Oxy USA Ulysses Well: Fell 4-A (acquired on: 03/28/18 10:44:21)

Casing Pressure Buildup
Casing Pressure (psi) (g)

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

April 03, 2018

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-187-20731-00-00
Fell Gas Unit 4A-27
NW/4 Sec.27-29S-39W
Stanton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/03/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/03/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"