KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: PO BOX 188
Address 2:
City: CANEY State: KS Zip: 67333 + __ __ __ __
Contact Person: Sam Nunneley
Phone: (620) 252-9700
Lease Name: HUFFMAN (MORGAN)
Well Number: N 133

API No.: 15-125-21518-00-01
Permit No: E29066.3
Reporting Year: 2017
(January 1 to December 31)

NE - NW - NE - NW Sec. 9 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
5235 feet from ☐ N / ☑ S Line of Section
3488 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 675 psi Injection Zone: WAYSIDE
Maximum Authorized Injection Rate: 80 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	175	675	0		31
February	180	675	0		28
March	190	675	0		31
April	225	675	0		30
May	220	675	0		31
June	205	675	0		30
July	230	675	0		31
August	240	675	0		31
September	239	675	0		30
October	225	675	0		31
November	220	675	0		30
December	235	675	0		31
TOTAL	2584		0		

Submitted Electronically