KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33526
Name: Stucky, Kenneth R, Oil & Gas Opr.
Address 1: PO BOX 576
Address 2:
City: BURRTON State: KS Zip: 67020 + 0576
Contact Person: Kenneth Stucky
Phone: (620) 463-7624
Lease Name: REGIER B
Well Number: 1

API No.: 15-079-20628-00-00
Permit No: D25406.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NW Sec. 22 Twp. 22 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
4345 feet from ☐ N / ☑ S Line of Section
5059 feet from ☑ E / ☐ W Line of Section
County: Harvey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	52	0	0		31
February	48	0	0		28
March	50	0	0		31
April	50	0	0		30
May	50	0	0		31
June	56	0	0		30
July	46	0	0		28
August	56	0	0		31
September	40	0	0		25
October	64	0	0		31
November	60	0	0		30
December	60	0	0		31
TOTAL	632		0		

Submitted Electronically