KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32825
Name: Pioneer Exploration, LLC
Address 1: 15603 KUYKENDAHL STE 200
Address 2:
City: HOUSTON State: TX Zip: 77090 + 3655
Contact Person: BABAR CHAUDHARY
Phone: (281) 893-9400
Lease Name: MARTIN
Well Number: A-6

API No.: 15-077-00884-00-02
Permit No: E25658.1
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SW - NE Sec. 23 Twp. 31 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPI
Maximum Authorized Injection Rate: 1800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 16 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3402	0	0		31
February	2667	0	0		28
March	3781	0	0		31
April	4033	0	0		30
May	4235	0	0		31
June	4129	0	0		30
July	4172	0	0		31
August	3784	0	0		31
September	3814	0	0		30
October	4213	0	0		31
November	3556	0	0		30
December	3497	0	0		31
TOTAL	45283		0		

Submitted Electronically