KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34526
Name: The Raven Company LLC
Address 1: PO BOX 6691
Address 2:
City: GRANBURY State: TX Zip: 76049 + __ __ __ __
Contact Person: Ron Cunningham
Phone: (682) 498-3435
Lease Name: BOWERSOCK
Well Number: 2

API No.: 15-125-21494-00-01
Permit No: E21503.1
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - SW Sec. 3 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
4090 feet from ☐ N / ☑ S Line of Section
3810 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Wayside
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	150	200	0		30
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	150		0		

Submitted Electronically