KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| Contact Person: | rom N / [rom E /] ong: | S Line of Secti W Line of Secti | | | |
|--|---|--|--|--|--|
| Address 2: | rom N / [rom E /] ong:(e., (e., | S Line of Secti W Line of Secti | | | |
| Address 2: | rom E / | W Line of Secti | | | |
| City: | ong:(e, Well #:] WSWOthe ENHR Permit #: Shut-In: | | | | |
| Contact Person: | (⊍. Well #: _] WSWOthe ENHR Permit #: _ - Shut-In: | [] GL [] K | | | |
| Phone: () | Well #:] WSW ☐ Othe ENHR Permit #: _ - Shut-In: | er: | | | |
| Contact Person Email: | Well #:] WSW ☐ Othe ENHR Permit #: _ - Shut-In: | er: | | | |
| Field Contact Person Phone: () | ENHR Permit #: _ - Shut-In: | | | | |
| Field Contact Person Phone: () | - Shut-In: | | | | |
| Gas Storage Permit #: | | | | | |
| Conductor Surface Production Intermediate Size | | | | | |
| Size | iner | | | | |
| Setting Depth | | Tubing | | | |
| Amount of Cement | | | | | |
| Top of Cement | | | | | |
| Bottom of Cement How Determined? Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to (top) to (bottom) w / Sacks of cement, (top) to (bottom) w / sacks of cement, (top) (bottom) w / model Do you have a valid Oil & Gas Lease? Yes No Depth of casing leat (depth) Casing Leaks: Yes No Depth of: DV Tool: (depth) w / sacks of cement Port Collar: (depth) Packer Type: Size: Inch Set at: Feet | | | | | |
| Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to to (top) to to Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at | | | | | |
| Casing Squeeze(s):totow /sacks of cement,totow /sacks of cement,tow /sacks of cement,tow /sacks of cement,w /sacks of cement,w /sacks of cementw / | | | | | |
| Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leaks: Type Completion: ALT. I Depth of: DV Tool: w / | Date: | | | | |
| Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leads Type Completion: ALT. I ALT. II Depth of: DV Tool: w / | cement. Date: _ | | | | |
| Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: (depth) Packer Type: Size: Inch Set at: | | | | | |
| Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: (depth) Packer Type: Size: Inch Set at: | k(s): | | | | |
| Packer Type: Size: Inch Set at: Feet | | | | | |
| | n) | | | | |
| | | | | | |
| Geological Date: | | | | | |
| Formation Name Formation Top Formation Base Completion Information | Completion Information | | | | |
| 1 At: to Feet Perforation Interval to Feet or Open | lole Interval | to Fe | | | |
| 2 At: to Feet Perforation Interval to Feet or Open | | toFe | | | |
| UNDER DENALTY OF RED HURVI LEBERY ATTECT TUAT THE INFORMATION CONTAINED LEBEIN IC THUE AND CORRECT TO | lole Interval | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



PHONE: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Pat Apple, Commissioner

April 02, 2018

M.L. Korphage Vincent Oil Corporation 200 W DOUGLAS AVE #725 WICHITA, KS 67202-3013

Re: Temporary Abandonment API 15-065-22146-00-00 HARVEY 3 NE/4 Sec.07-06S-21W Graham County, Kansas

Dear M.L. Korphage:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2019.

Your exception application expires on 03/30/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS