



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	02/27/2018
INVOICE NUMBER			
92646116			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Thrasher V #1
 O LOCATION
 B COUNTY Logan
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41090260	86779		Net - 30 days	03/29/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/23/2018 to 02/23/2018				
0041090260				
171816186A Cement-Casing Seat-Prod W 02/23/2018 Cement/PTA				
60/40 POZ	340.00	EA	6.84	2,325.60 T
Cement Gel	586.00	EA	0.14	83.50 T
Celloflake	86.00	EA	2.11	181.37 T
Cotton Seed Hulls	550.00	EA	0.43	235.12 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.57	256.50 T
Heavy Equipment Mileage	200.00	MI	4.28	855.00 T
Proppant & Bulk Del. Chgs., per ton mil	1,465.00	EA	1.42	2,087.62 T
Depth Charge; 4001'-5000'	1.00	EA	1,436.40	1,436.40 T
Blending & Mixing Service Charge	340.00	BAG	0.80	271.32 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.77	99.77 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,832.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	626.58
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,458.78
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>Vess Oil Corp.</i>	Lease No.	Date <i>2/23/2018</i>	
Lease <i>Thresher V</i>	Well # <i>1</i>		
Field Order # <i>16186</i>	Station <i>Prsttike</i>	Casing <i>2 5/8</i>	Depth <i>4260</i>
Type Job <i>241/PTA</i>	Formation	County <i>Logan</i>	State <i>KS</i>
		Legal Description <i>1-11s-34e</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 1/8</i>							
Depth	Depth <i>4660</i>	From	To	Pre Pad	Max		5 Min.	
Volume	Volume <i>18.0</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>water</i>	Gas Volume		Total Load	

Customer Representative <i>Hunter</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92911</i>	<i>78982</i>	<i>86779</i>	<i>70959</i>	<i>19862</i>				
Driver Names	<i>Darin Scott</i>	<i>Scott</i>	<i>Hanson</i>	<i>Hanson</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00pm</i>					<i>on location / setup machines</i>
					<i>340 SK 60/40 pad, 4% Gel, 1/2# Cellulose</i>
					<i>13.78pps, 1.43 vol, 6.92 water</i>
					<i>4660' - 100SK</i>
<i>9:30pm</i>		<i>50</i>	<i>10</i>	<i>4</i>	<i>Est 5bls in 9 blcs on casing</i>
		<i>50</i>	<i>24</i>	<i>4</i>	<i>mix 105SK Cement with 400# Hulls</i>
		<i>50</i>	<i>10</i>	<i>4</i>	<i>Displace 10 bbls water</i>
					<i>2900' - 100SK</i>
		<i>50</i>	<i>24</i>	<i>4</i>	<i>Mix 105SK Cement with 150# Hulls</i>
		<i>50</i>	<i>4 1/2</i>	<i>4</i>	<i>Displace 4 1/2 bbls water</i>
					<i>1450'</i>
		<i>50</i>	<i>31</i>	<i>4</i>	<i>Circulate to surface - 120SK</i>
	<i>0</i>		<i>4</i>	<i>2</i>	<i>TOP OFF casing</i>
	<i>300</i>		<i>4</i>	<i>2</i>	<i>Plug 8 5/8</i>
<i>12:13pm</i>					<i>Job complete / Darin & crew</i>
					<i>Thank you!!!</i>