

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

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BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C47601-IN

BILL TO:
NOVY OIL & GAS, INC.
P.O. BOX 559
GODDARD, KS 67052

LEASE: BEVERLY #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/13/2018	C47601		03/08/2018		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE FOR PLUG JOB		0.00	650.00	650.00
225.00	SK	COMMON CEMENT		0.00	12.75	2,868.75
5.00	SK	CALCIUM CHLORIDE		0.00	30.00	150.00
10.00	SK	ADDITIONCAL GEL		0.00	22.00	220.00
100.00	LB	COTTONSEED HULLS		0.00	0.40	40.00
40.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	4.00	160.00
225.00	EA	BULK CHARGE		0.00	1.25	281.25
423.00	MI	BULK TRUCK - TON MILES		0.00	1.10	465.30
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		4,835.30
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		RENCO Sales Tax:		102.02
		NET 30 DAYS		Invoice Total:		4,937.32

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

TREATMENT REPORT

Acid Stage No. RT

Date 3/8/13 District Queen F. O. No. _____
 Company Nov. Oil & Gas
 Well Name & No. Bathyl 1
 Location _____ Field _____
 County Paria State Ky
 Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks. No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 322 TT 131
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 225 sand Com Gals. _____ lb.

Company Representative _____ Treater John R

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:30			0	Tubing @ 1450' tie up tubing start mixing
:				10 bags cement & go down hole.
:			20 BBL	Get away wash out mixing tank.
:			0	Start mixing cement 4% CE Add 100# Halls,
:			13 BBL	50 sack hot plug in wash up gain down hole.
1:45				Flush w/ total 4 1/2 BBLs let fall rest way out.
:				Pull tubing out Swedge Casing in
2:30			0	Tie on 5 1/2" & land well
:		300	1 1/2 BBL	To fill up & pressure up 300# & hold 2 min.
:				Run wire line & tag cement @ 1165' Perf 900'
:				Tie back on casing
3:00			0	Start mixing gain down hole 35 sack cement 4% CE
:			8 BBL	35 sack away wash up gain down hole.
3:15			20	Flush w/ 13 BBLs & wash up
3:45				Run wire line in tag cement @ 961' Perfor 300'
:				Shut down the cement fire
4:45			0	Start mixing gain down hole break even right off
:			30 BBL	good slues up & collar. 135 sack away
5:00				Shut casing & wash up tank & tools
:				Tie back on casing & close Swedge & Valve
5:10				Run up last bit.