

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	02/27/2018

#### INVOICE NUMBER

#### 92646117

Pratt

(620) 672-1201

B VESS OIL CORPORATION

1700 WATERFRONT PKWY BLDG 500

WICHITA

KS US

67206

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Thrasher V 2-1

0 LOCATION В

COUNTY

S

Т

Logan

STATE KS

JOB DESCRIPTION

Cement-Casing Seat-Prod W

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41090315	86779				Net - 30 days	03/29/2018
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	:: 02/23/2018 to	02/23/2018				
0041090315						
171816187A Ceme Cement PTA	ent-Casing Seat-Prod	W 02/23/2018				
60/40 POZ			340.00		6.8	
Cement Gel			586.00		0.1	
Celloflake			86.00	EA	2.1	
Cotton Seed Hulls	A:1		450.00 100.00		0.4	. [
Heavy Equipment M	illeage el. Chgs., per ton mil	1	1,465.00		4.2i 1.4.	
Blending & Mixing S			340.00		0.80	
Depth Charge; 400			1.00	EA	1,436.4	I .
	, first 8 hrs on loc.		1.00	EA	99.7	1
		1				
PI.EASE REMTT TO		ND OTHER CORREST				

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

7,105.45 568.44

INVOICE TOTAL

7,673.89



10244 NE Hwy. 61 P.O. Box 8613

## FMH= OLO FIELD SERVICE TICKET

1718 16187 A

			SERVICES Pho	tt, Kans one 620-6	572-120	)1								
DATE OF 7/	27/2-1		ISTRICT PYSIL, K	1-113	) = _>		DLD M	DATE PROD [] IN	J WDW		SUSTOMER ORDER NO.	-		
				. <u>\$</u>			100 2000							
CUSTOMER	1-2551		1 Coip			LEASE Th						d -1		
ADDRESS							COUNTY LOGGN STATE KS							
CITY			STATE			SERVICE CR	EW 1	Prin, 50	cr, Hs	nsor	POFF	5.5		
AUTHORIZED E	BY					JOB TYPE:	741/	PTA						
EQUIPMENT			EQUIPMENT#	HRS	E	QUIPMENT#	HRS	TRUCK CAL	LED	27	E AM	IME		
196/2	27	_						ARRIVED A	2/2	3 AMS	00			
19918	1/2	_						START OPE	RATION	2/2	3 AM /	15		
11.10	172	r.e.						FINISH OPE	RATION	2/2	3 AM 3	30		
								RELEASED		2/2	Y AM 4	a		
								MILES FRO	M STATION TO	WEL	213			
products, and/or su	d is authorized	to ex	RACT CONDITIONS: (This of xecute this contract as an ago of and only those terms and of the written consent of an offi	gent of the conditions a	customer.	. As such, the unders on the front and back	igned agre of this do	ees and acknow cument. No add	ledges that this c itional or substitut	e terms	and/or condition	ons shall		
ITEM/PRICE REF. NO.		MA	ATERIAL, EQUIPMENT	AND SER	VICES L	JSED	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOL	INT		
CP103	-	_	02				5K	346 -			4,080			
CC200	Ceme						15	586-			146	20		
CC102	Cello		9/6-				45	450-		+	3/8			
E 100			Seez Hulls egge Cherse-P				mi	0		+	33.7	50		
F 101			omen- Miless		JAM	I DENS & C.F. 13	m	100	1 3	500	3662	50		
E 113			ne Bulk Delive		Grans.	Der kon mile	Thin	1465			3,622	(50)		
CE 205	Depth	Ch	Grse : 4,001' - 5	, 600'			4/1	1	11		2570	00		
CF240			&mixrins Se				SK	340	Y		476	00		
5003	Servic	5	Armisary Piese	8 hu 0	n Lue		ES	- 1	*		175	00		
												-		
		_					-			-				
				-										
										-		4		
CHE	EMICAL / ACII	D DAT	`A:						SUB TO	DTAL	12,463	70		
						ERVICE & EQUIP	MENT		X ON \$					
	-	-			M	IATERIALS		%TA	X ON \$					

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Discounted

TOTAL



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET

1718 16187 A

•			PING & WIRELINE	-113	34	6		DATE	TICKET NO.						
DATE OF JOB	13/2	CIST	DISTRICT Property	4		NEW (	WELL SI	PROD INJ	J _ WDW		CUSTOMER ORDER NO.:				
CUSTOMER	105	50	1 (610		35	LEASE This 53 hrs. V WELL NO.2 1									
ADDRESS					COUNTY LOSSON STATE										
CITY	STATE	SERVICE CR	EW D	Fra. Se	car He	a ic	Poris	2							
AUTHORIZED B	BY.					JOB TYPE: Z41/PTA									
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQU	IIPMENT#	HRS	TRUCK CAL	LED	DAT	DAK				
196/2		17:00						ARRIVED AT	ГЈОВ	2/2	1101				
19918	-	1/2						START OPE	RATION	2/1		5			
1	40.1		The state of the state of	*********		-9 175 1113			RATION	2/0	PM	30			
									110		Co				
								MILES FROM	M STATION TO	) WEL	213				
products, and/or su become a part of th	ipplies in	orized to e	execute this contract as an ag	gent of the cu	stomer. As bearing on	s such, the unders the front and back	signed agr of this <b>do</b>	ees and acknowle cument. No additional according to the contract of the contra	ledges that this of tional or substitut	e terms	and/or condition	ns shall			
REF. NO.	NO. IMATERIAL, EQUITIVIENT AND SETVICES USED										UNIT PRICE \$ AMOUN				
CP103	601	140	Poz			5K	340 -			4,080	OE				
CC200	100		6-1				16	586-				50			
CC102		116			_		40	1360		+		10			
E 1010			Serie Hall	a dec			400			+					
E 101	Hes							Tiza Zala	7-6-6	50		-			
F 113							Tolon	1465			3.642	1000			
CF 265	-0.		herse: 4001'- 5		7,7		44	1	11-		25-70	00			
CF240	Ble	neins	& mirring Se	witel	2h505	c	SK	340			9.70	Co			
5003	SPI	cr.	Supriency Cross	& hir on	100		E9	1	_		775	00			
	-	-				+	- 60	<del></del>		+-	-	-			
			The second second		-										
- 1			and Mary 1974, First	XVIII.				Y K. P.							
\$					SERVICE CREW  JOB TYPE:  S EQUIPMENT# HRS TRUCK CALLED PATE AM TIME ARRIVED AT JOB AM START OPERATION AM RELEASED AM MILES FROM STATION TO WELL  It must be signed before the job is commenced or merchandise is delivered). the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, and appearing on the front and back of this document. No additional or substitute terms and/or conditions shall basic Energy Services LP.  SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)  SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT  33.7 SC GG GG 33.66.2 SC										
9		35	Timber .						3 T						
8					1	3 8 L AL									
					-				CUDT	OTAL	V - 11 - 2 - 2 - 2 - 15				
CHE	MICAL	ACID DA	TA:						3001	OTA:	12,465	76			
					SEF	VICE & EQUIP	MENT	%TAX							
					MAT	ERIALS									
								D. se	Company T	OTAL	7,105	45			

REPRESENTATIVE
FIELD SERVICE ORDER NO.

SERVICE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



### TREATMENT REPORT

Lesse Third Sher V  Well 8 2-1  Field Order 8 Station Prish XS  Type Job 2 41 / PTP  PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME  Casing Size Tubing Size Shots/Ft Acid RATE PRESS ISIP  Dopth Depth 10 From To Pad Min 10 Min.  Wall Connection Annulus Vol. From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To Frac Avg 15 Min.  Well Connection Representative Hunter Station Manager Justin Musters Promessure Total Load  Customer Representative Hunter Station Manager Justin Musters Pressure Bbis. Pumped Rate Service Log  1 3 78 pps, 1, 43 Veil 2, 6,72 vs. vs. pp. 15 Min.  Source Units 9291 78682 4779 70755 19862 19858	Customer Ve		Lease No.								Date									
Type Job 2 41 / PTA PERFORATING DATA FLUID USED TREATMENT RESUME  Casing Size Tubing Size Shots/Ft Acid RATE PRESS ISIP  Depth Depth / Prom To Pre Pad Max 5 Min.  Volume Volume / Volume / From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To Flush / Ster.  Plug Depth Packer Depth From To Flush / Ster.  Service Unite 9 2511 75552 56777 70959 19862 19859 19918  Drivon To Pressure Bibls. Pumped Rate Service Log  Time Pressure Pressure Bibls. Pumped Rate Service Log  On Local and Service Log  1 378 pps, 1, 43 Vella, 6,52 Mester  Source Log Spire In bibls (1,54)  13,78 pps, 1, 43 Vella, 6,52 Mester  Source Log Spire In bibls (1,54)  Source Source Source Mester  Source Log Spire In bibls (1,54)  13,78 pps, 1, 43 Vella, 6,52 Mester  Source Log Spire In bibls (1,54)  Source In bibls (1,54)  Source Source Log Spire In bibls (1,54)  Source Source In bibls (1,54)  Source In b	Locas					Well # 2 - /							2/23/2018							
Type Job 2 41 / PTA PERFORATING DATA FLUID USED TREATMENT RESUME  Casing Size Tubing Size Shots/Ft Acid RATE PRESS ISIP  Depth Depth / Prom To Pre Pad Max 5 Min.  Volume Volume / Volume / From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To Flush / Ster.  Plug Depth Packer Depth From To Flush / Ster.  Service Unite 9 2511 75552 56777 70959 19862 19859 19918  Drivon To Pressure Bibls. Pumped Rate Service Log  Time Pressure Pressure Bibls. Pumped Rate Service Log  On Local and Service Log  1 378 pps, 1, 43 Vella, 6,52 Mester  Source Log Spire In bibls (1,54)  13,78 pps, 1, 43 Vella, 6,52 Mester  Source Log Spire In bibls (1,54)  Source Source Source Mester  Source Log Spire In bibls (1,54)  13,78 pps, 1, 43 Vella, 6,52 Mester  Source Log Spire In bibls (1,54)  Source In bibls (1,54)  Source Source Log Spire In bibls (1,54)  Source Source In bibls (1,54)  Source In b		Station	Pr	5++,	165				Casing	23/8	Depti	h4260	County	Th.	50		State			
PIPE DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  Casing Size  Tubing Size  Service Units  Tubing Size  Tubing Size  Tubing Size  Service Units  Tubing Size  Station Manager Size  Station Manager Size  Service Units  Tubing Size  Station Manager Size  Station Manager Size  Service Units  Tubing Size  Tubing Size  Tubing Size  Tubing Size  Service Units  Tubing Size  Tubing Size  Tubing Size  Tubing Size  Tubing Size  Service Units  Service Units  Tubing Size  Service Units  Service Units  Tubing Size  Service Units  Tubing Size  Service Units  Service Unit		241/7	DIA	7											Legal De	escription /	-115-34Le			
Depth Depth 100 From To Pre Pad Max 5 Min.  Volume Volume Volume 15 From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To From To From To Flush Water Gas Volume Total Load  Customer Representative Honder Station Manager Jusain Westerman Treater Datin Franklin  Driver Names Datin Scarr Scarr Hassen Hassen Porres Porres  Time Pressure Pressure Bbls. Pumped Rate Service Log  On Location / Service Log  On Location / Service Log  On Location / Service Log  13,78 pps, 1, 43 vent 2, 6,92 wayre  4260 - 95 sk  115pm 50 44 Festion S blow on Casing Solution of Service Log  1290 - 95 sk  50 10 5 Daspier In bhila laster  290 - 95 sk  50 24 Hills  50 10 5 Daspier In bhila laster	PIPE	DATA		PERF	ORAT	ING	DATA		FLUID USED											
Volume Volume Volume Volume Volume Volume Volume Volume Volume To To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To Flush Water Gas Volume Total Load  Customer Representative Hunter Station Manager Justin Messer Mars Porris Treater Darin Franklin  Service Units 92911 78982 84779 70939 19862 19859 19918  Service Units Pressure Pressure Bbls. Pumped Rate Service Log  Time Pressure Pressure Pressure Bbls. Pumped Rate Service Log  1 Opm 13, 78 pps, 1, 43 Veil X 6,92 Ns/r.  1 1 Spm 50 44 Establish S blow on Casans  The Service Log Day S	Casing Size	Tubing Siz	ze	Shots/F	t			Acid	d				RATE	PRE	SS	ISIP				
Volume Vo	Depth	70	From T					Pre	Pad			Max				5 Min.				
Max Press         Max Press         From         To         Frac         Avg         15 Min.           Well Connection         Annulus Vol.         From         To         HHP Used         Annulus Pressure           Plug Depth         Packer Depth         From         To         Flush W G + er         Gas Volume         Total Load           Customer Representative         Un + er         Station Manager Usen, Westerman         Treater D G in Franklin           Service Units         92511         78582         86779         70959         19862         19859         19818           Driver Names         Scort         Scort         H5050         H5850         R0158         P0158           Time         Pressure         Pressure         Bbls. Pumped         Rate         Service Log           1 00ph         Pressure         Pressure         Bbls. Pumped         Rate         Service Log           1 00ph         Pressure         Pressure         P0 10058         P01506         P01606	Volume	Volume 16, 4 From			То	To Pad			Min						10 Min.					
Plug Depth Packer Depth From To Flush Ngter Gas Volume Total Load  Customer Representative Hunter Station Manager Justen Westerman Treater Dgrin Franklin  Service Units 92911 78982 86779 70959 19862 19859 19818  Driver Darie Score Hassen Hasser Rorres Porres  Gasing Tubing Pressure Bibls. Pumped Rate Service Log  On location / Safety Machines  340 SK 60/40 Poz. 49664, 14 # Cellofice  13, 78 pps, 1, 43 Veil 2, 6,92 Walter  4260 - 95 SK  115pm 50 4 4 Establish & blow on Casing  The Service Log  Daylor Driver  Service Log  On location / Safety Machines  4260 - 95 SK  The Service Log  Daylor Driver  13, 78 pps, 1, 43 Veil 2, 6,92 Walter  Daylor Driver  13, 78 pps, 1, 43 Veil 2, 6,92 Walter  4260 - 95 SK  The Service Log  Daylor Driver  13, 78 pps, 1, 43 Veil 2, 6,92 Walter  2900 - 95 SK  2900 - 95 SK  2900 - 95 SK  2900 - 95 SK  Machine Treater Dgrin Franklin  Total Load  Total Load  Total Load  Total Load  Total Load  Total Load  Treater Dgrin Franklin  From To  Fish Walter  Station Manager Justin Nester  Treater Dgrin Franklin  Franklin  Franklin  Treater Dgrin Franklin  Franklin  Treater Dgrin Franklin  Franklin  Franklin  Treater Dgrin Franklin  Fr	Max Press	Max Press Max Press From .			То		Fra	С			Avg				15 Min.					
Customer Representative Hunter Station Manager Jusan Westerman Treater Darin Franklin  Service Units 92911 18882 86779 70959 19862 19959 19918  Driver Names Darin Score Hanson Hanson Hanson Hanson Hanson Hanson Hanson Hanson Hanson Assertation Service Log  Casing Tubing Pressure Bbls. Pumped Rate Service Log  On Location Issher Medical Service Log  13, 78 pps, 1, 43 veria, 6,92 ware 13, 78 pps, 1, 43 veria, 6,92 ware 13, 78 pps, 1, 43 veria, 6,92 ware 14260- 95 sk  Lispin So 4 Establish & blow on Casing 50 mix 95 sk cement With 300 H Hulls  50 10 5 Daplace To bhis Water  2900-95 sk  So 24 Hulls  Service Units Daring Treater Dari	Well Connection				То						HHP Use	d			Annulus F	Pressure				
Service Units 92911 78982 86779 70959 19862 19859 19918  Driver Names Dain Scar Scar Henson Henson Porres Porres  Time Pressure Pressure Bbls. Pumped Rate Service Log  On Location / Sefety Medical Service Log  1 apr	Plug Depth	lug Donth Backer Donth			То	To Flush W93						ne			Total Load	d				
Service Units 92911 78982 86779 70959 19862 19859 19918  Driver Names Dain Scar Scar Henson Henson Porres Porres  Time Pressure Pressure Bbls. Pumped Rate Service Log  On Location / Sefety Medical Service Log  1 apr	Customer Repr	esentative	Hur	nter			Station	Mana	ager JUS	d.n.h	Jest	eimen	Treat	ter D	9110	Frani	iclia			
Names   Score   Score   Henson   Henson		72911	78	982	867	79														
Time Pressure Pressure Bbls. Pumped Rate Service Log  On locst on 155 fet x marting  340 SK 60/40 Poz. 496 Get, 144 Cellofic x  13, 78 pps, 1, 43 Veil 2, 6, 92 ws/r.  4260 - 95 SK  115pm 50 4 Establish 9 blow on Casana  50 24 5 mix 95 SK cement with 300 # Hulls  50 10 5 Daplace In bbls by ster  2960 - 95 SK  30 24 4 mix 95 SK cement with 100 # Hulls					Scar.	<i></i>	Hense	n	15850r	Por	rss	Porrs								
340 SK 60/40 POZ, 4966-1, 1/4 # Cellofick  13, 78 pps, 1, 43 Veil2, 6,92 wsp.  4260-95 SK  4260-95 SK  50 4 4 Estsbish 9 blow on Cssing  50 24 5 mix 95 SK Cement With 300 # Hulls  50 10 5 Dspiser 10 bbis wster  2900-95 SK  30 24 4 mix 95 SK Cement With 100 # Hulls	Time				Bbis.	. Pum	ped		Rate					Servi	ce Log					
13,78 pps, 1,43 Veilt, 6,92 ware.  4260-95 sk  4260-95 sk  115pm 50 4 4 Establish a blow on Casing  50 24 5 mix 95 sk cement with 300 # Hulls  50 10 5 Daplate 10 bb/s water  2900-95 sk  30 24 4 mix 95 sk cement with 100 # Hulls	1 copm							- 7.		on	100	Stion	159	lery	Mred	ne				
4260-955K  1 15pm 50 4 4 Establish a blow on Casing 50 24 5 mix 955K cement with 300 # Hulls  50 10 5 Dapiare 10 bhis water  2900-955K  30 24 4 mix 955K cement with 100 # Hulls					1 4					34	05	K 601	40 P	02	4966	1, 1/4#	Cellofick			
115pm 50 4 4 Establish a blow on Casing 50 24 5 mix 95sk cement with 300 # Hulls 50 10 5 Daplace 10 bb/s water  2900 - 95sk  30 24 4 mix 95sk cement with 100 # Hulls										13,	78 P	05, 1,4	3 Ve	12	6,92	Water				
1:15pm 50 4 4 Establish a blow on Casing 50 24 5 mix 95sk cement with 300 # Hulls 50 10 5 Daplace labbles water  2900 - 95sk  30 24 4 mix 95sk cement with 100 # Hulls	34.																			
50 24 5 mix 955k cement With 300 # Hulls 50 10 5 Displace 10 bhis Water  2900 - 955k  30 24 4 mix 955k cement With 100 # Hulls										42	60	- 955	K							
50 10 5 Displace 10 bhis water  2900 - 95 sk  30 24 4 mix 955k cement with 100 # Hulls	1.15pm		_	_				-	4	Es	1561	1.3 6 9 1	blow	on C	issing					
2900 - 955K 30 24 4 mix 955K cemen+ with 100# Hulls	-				1	14			5	mi	9	55K Ce	menr	Wil	n 300	# HUI	15			
30 24 4 MIX 955K Cemen+ WITH 100# HUIS			50	)	/	6	_		5	Disf	1911	1060	15 h	tor			-			
30 24 4 MIX 955K Cemen+ WITH 100# HUIS														_						
The second secon						7 24 3														
SO 4 Dispiser 4 bhis Wager						- 7										OH HU	115			
			50			1		l	1	Dist	2150	- 4 bb	15 61	Sder						
111						-	-				- 10									
1450			2.			7 /			2											
300 26 3 CICUISIO tO SUITSCE - 11051C			50	0		-6	-		)	CICCUISTO to Suifece - 1/6										
20 9   TOP OFF CSS, OS = 15 SK			2			U			1 -	ナ	2 -	00 00	200	18-01	,					
20 g Top off C95ins = 155K			,,,			1			Ĭ.	10	PC	11- 69	10,05		1000	C				
20 5 1 Plus 85/8 Suitsee - 205K			20			5			1	PI.		5/6 5	1.000	,	2051	K.				
110) 6/8 301 876 200									*	110	, 6	18 30	7700							
3.30pm Job complex Derinocies	3.300m											J	06 C	oms	10re / 1	Grand	(101-1			
Thenk youl!	7.1	44										~ 0	,	The	Thic y	OULI	- I E FOR			