



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	02/27/2018
INVOICE NUMBER			
92646117			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Thrasher V 2-1
 O LOCATION
 B COUNTY Logan
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41090315	86779		Net - 30 days	03/29/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/23/2018 to 02/23/2018</i>				
0041090315				
171816187A Cement-Casing Seat-Prod W 02/23/2018 Cement PTA				
60/40 POZ	340.00	EA	6.84	2,325.60 T
Cement Gel	586.00	EA	0.14	83.50 T
Celloflake	86.00	EA	2.11	181.37 T
Cotton Seed Hulls	450.00	EA	0.43	192.37 T
Heavy Equipment Mileage	100.00	MI	4.28	427.50 T
Proppant & Bulk Del. Chgs., per ton mil	1,465.00	EA	1.42	2,087.62 T
Blending & Mixing Service Charge	340.00	BAG	0.80	271.32 T
Depth Charge; 4001'-5000'	1.00	EA	1,436.40	1,436.40 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.77	99.77 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	7,105.45
PO BOX 841903	801 CHERRY ST, STE 2100	TAX	568.44
DALLAS, TX 75284-1903	FORT WORTH, TX 76102	INVOICE TOTAL	7,673.89



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 16187 A

1-113-346

DATE _____ TICKET NO. _____

DATE OF JOB: 2/23/2018		DISTRICT: Pressure		NEW WELL <input type="checkbox"/>		OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Vessol Cold				LEASE: Thrasher V				WELL NO.: 21							
ADDRESS:				COUNTY: Logan				STATE: KS							
CITY:				STATE:				SERVICE CREW: Dora, Scott, Mike, Paris							
AUTHORIZED BY:				JOB TYPE: 241/PTA											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
86775	2 1/2						2/23			3:00					
19862	1/2						2/23			9:00					
19918	1/2						2/23			1:15					
							2/23			3:30					
							2/23			4:00					
						MILES FROM STATION TO WELL	213								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	SK	340		4,080.00
CC200	Cement Gel	Lb	586		146.50
CC102	Cello Disk	Lb	86		318.20
C9410	Cotton Seed Hulls	Lb	450		337.50
F100	Unit mileage charge - Pickup, Smithland, KS	mi	0		0.00
F101	Mileage Fee - Smithland, KS	mi	750	750	3,662.50
F113	Propane Gas Bulk Delivery Charge, Pratt, KS	Tola	1465		3,662.50
CF205	Depth Charge; 400' - 5,000'	4hr	1		2,570.00
CF240	Blending & Mixing Service Charge	SK	340		476.00
S003	Service Supervisory Fee & Honor Fee	FS	1		175.00

SUB TOTAL 12,165.70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7,105.45

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Vess Oil Corp</i>	Lease No.	Date <i>2/23/2018</i>	
Lease <i>Thrgsher v</i>	Well # <i>2-1</i>		
Field Order # <i>16187</i>	Station <i>Pratt, KS</i>	Casing <i>2 3/8</i>	Depth <i>4260</i>
Type Job <i>241/PJA</i>	Formation	County <i>Lossn</i>	State <i>KS</i>
		Legal Description <i>1-115-34W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 3/8</i>							
Depth	Depth <i>4260</i>	From	To	Pre Pad	Max		5 Min.	
Volume	Volume <i>16.4</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative <i>Hunter</i>	Station Manager <i>Jason Westerman</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92911</i>	<i>78982</i>	<i>86779</i>	<i>70959</i>	<i>19862</i>	<i>19959</i>	<i>19918</i>				
Driver Names	<i>Darin</i>	<i>Scott</i>	<i>Scott</i>	<i>Hanson</i>	<i>Hanson</i>	<i>Porris</i>	<i>Porris</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00pm</i>					<i>On location / safety meeting</i>
					<i>340 SK 60/40 Poz, 4% Gel, 1/4# Cellofloc</i>
					<i>13,78 pps, 1.43 veils, 6.92 wsr</i>
					<i>4260 - 95 SK</i>
<i>1:15pm</i>		<i>50</i>	<i>4</i>	<i>4</i>	<i>Establish 9 blow on casing</i>
		<i>50</i>	<i>24</i>	<i>5</i>	<i>Mix 95 SK cement with 300# Hulls</i>
		<i>50</i>	<i>10</i>	<i>5</i>	<i>Disperse 10 bbls water</i>
					<i>2900 - 95 SK</i>
		<i>50</i>	<i>24</i>	<i>4</i>	<i>Mix 95 SK cement with 100# Hulls</i>
		<i>50</i>	<i>4</i>	<i>4</i>	<i>Disperse 4 bbls water</i>
					<i>1450'</i>
		<i>300</i>	<i>26</i>	<i>3</i>	<i>Circulate to surface - 110 SK</i>
		<i>20</i>	<i>5</i>	<i>1</i>	<i>Top off casing - 15 SK</i>
		<i>20</i>	<i>5</i>	<i>1</i>	<i>Plug 8 5/8 surface - 20 SK</i>
<i>3:30pm</i>					<i>Job complete / Darin & crew</i>
					<i>Thank you!!</i>