

# Scott Services, LLC

RECEIVED MAR 20 2018

# INVOICE

P.O. Box 250  
Natoma, KS 67651

Invoice # 1356  
Invoice Date 3/12/2018

McCoy Petroleum Corporation  
P.O. Box 39  
Spivey, KS 67142

LEASE	Dreiling
WELL #	1
JOB	Plugging
COUNTY	Ellis

PULLED	RAN BACK
<b>PUMP</b> Pump Size: Insert pump Description: <b>RODS</b> Total: 144 x 3/4 Order of Run:  <b>SUBS</b> Polished Rod Sub: 4', 2-6' x 3/4 Pump Sub: 2' x 3/4 Polished Rod: 22' x 1 1/4 <b>TUBING</b> Total Joints: 121                      Size/Thread: 2 3/8 Order of Run: Tubing Subs:                      Mud Anchor: 15' x 2 3/8	<b>PUMP</b> Pump Size: Description: <b>RODS</b> Total: Order of Run:  <b>SUBS</b> Polished Rod Sub: Pump Sub: Polished Rod: <b>TUBING</b> Total Joints:                      Size/Thread: Order of Run: Tubing Subs:

DATE	QTY.	DESCRIPTION	RATE	AMOUNT
3/7/2018	10	Drove to location. Rigged up, pulled rods, layed out on trailer. Pulled tubing it was scaley. Ran tubing into 3709'. H S I pumped 50 sacks cement 14 sacks of gel and 300# of Hulls. Pulled tubing up to 1839'. H S I pumped 190 sacks of cement, 200# of Hulls. Pulled tubing out of hole, topped off with 20 sacks of cement, Braden head took 10 sacks of cement.	165.00	\$ 1,650.00
3/7/2018	1.5	Drive time.	100.00	150.00
3/8/2018	3.5	Drove to location. Rigged down, cleaned up location. Moved off.	165.00	577.50
3/8/2018	1.5	Drive time.	100.00	150.00
	1	Pipe dope.	46.52	46.52
		Sales Tax Rate	7.00%	
	5	Wash gas.	2.39	11.95
			Sub-Total	2,585.97
			Sales Tax	180.18
			<b>TOTAL</b>	<b>\$ 2,766.15</b>

*All Charges are due within 30 days of invoice date. Overdue balances will be assessed a 1.5% per month finance charge. Thank You!*

*Doc*



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	McCoy Petroleum Corporation			Customer Name:	Dave Oller	Ticket No.:	100886		
Address:	P.O. Box 39			Contractor:		Date:	3/7/2018		
City, State, Zip:	Spivey, Ks. 67142			Job type:	PTA	Well Type:	Oil		
Service District:	Great Bend, Ks			Well Details:	Sec 17	Twp:	12S	R:	18W
Well name & No.:	Drilling A #1			Well Location:	Hays	County:	Ellis	State:	Kansas

Equipment #	Driver	Equipment #	Driver	Equipment #	Driver		AM	TIME	
230	Cody					TRUCK CALLED	PM		
176-260	Joe					ARRIVED AT JOB	PM	1:30	
28	Todd					START OPERATION	PM	3:15	
						FINISH OPERATION	PM	6:30	
						RELEASED	PM	7:00	
MILES FROM STATION TO WELL									15

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
C001	Heavy Equip. One Way	mi	30.00			
C002	Light Equip. One Way	mi	15.00			
C004	Minimum Ton Mile Charge	ea	1.00			
C019	Cement Pump	ea	1.00			
CP010	60/40 Pozmix Cement	sack	270.00			
CP016	Bentonite Gel	lb	1,032.00			
CP016	Bentonite Gel	lb	1,400.00			
CP022	Hulls (40#)	sack	12.50			

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

**DISCLAIMER NOTICE:**  
 This technical data is presented in good faith, but no warranty is given by and H.S.I. assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

<b>Gross:</b>	
Total Taxable	\$ -
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.	

Date of Service: \_\_\_\_\_  
 HSI Representative: \_\_\_\_\_

Customer Comments:  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

X \_\_\_\_\_  
 CUSTOMER AUTHORIZED AGENT

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

Customer:	McCoy Pet Corp.	Date:	3/7/2018	Ticket No.:	100886
Field Rep:	Dave Oller				
Address:					
City, State:					
County, Zip:					

Field Order No.:	100886	Open Hole:		Perf Depths (ft)		Perfs
Well Name:	Dreiling A #1	Casing Depth:		3782'	3800'	4
Location:	Hays	Casing Size:	5 1/2 14 LB			
Formation:		Tubing Depth:	3709'			
Type of Service:	PTA	Tubing Size:	2 3/8			
Well Type:	Oil	Liner Depth:				
Age of Well:	Old	Liner Size:				
Packer Type:		Liner Top:				
Packer Depth:		Liner Bottom:				
Treatment Via:	Tubing	Total Depth:				
				Total Perfs		4

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbbls)
	FLUID	N2/CO2	STP	ANNULUS				
11:00 AM					Called Out			
1:30 PM					On Location W/Trucks Hold Safety Meeting			
					Spot & Set Up Trucks			
					1 St Plug @ 3709' 14 Sx Gel 50 Sx60/40 4% Gel			
3:15 PM	4.0		110.0		Start Pumping H2O			8.00
	3.1		600.0		Start Mix & Pump 14 Sx Gel			42.00
	3.1		750.0		Start Mix & Pump 50 sx 60/40 4%Gel			12.65
	3.8		500.0		Start Displacement H2O			2.00
3:38 PM					Shut Down PTOOH			
					2 nd Plug @ 1839'			
4:38 PM	3.5		350.0		Mix & Pump 190 Sx 60/40 4% Gel			48.05
					Circulate Cement To Pit			
4:53 AM					Shut Down PTOOH			
6:25 PM					Top Off 51/2 20 Sacks			
6:30 PM					Top Off 85/8 10 Sacks			
					Wash Up Truck & Rack Up Truck			
7:00 PM					Off Location Thank You Please Call Again			
					Todd Codt devin			
TOTAL:						-	-	112.70

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	3.5	750.0	462.0

**PRODUCTS USED**

270 Sacks 60/40 4%Gel 14Sacks Gel On Side 500 Lb's Hulls

Treater: Todd Seba

Customer: Dave Oller