Scott Services, LLC

RECEIVED MAR 2 0 2018

INVOICE

P.O. Box 250 Natoma, KS 67651

Invoice # 1358 **Invoice Date** 3/12/2018

McCoy Petroleum Corporation P.O. Box 39 Spivey, KS 67142

LEASE	Massier
WELL#	B#1
JOB	Plugging
COUNTY	Ellis

PULLED	RAN BACK
PUMP	PUMP
Pump Size: Insert pump	Pump Size:
Description:	Description:
RODS	RODS
Total: 146 x 3/4	Total:
Order of Run:	Order of Run:
SUBS	SUBS
Polished Rod Sub:	Polished Rod Sub:
Pump Sub: 2' x 3/4	Pump Sub:
Polished Rod: 22 x 1 1/4	Polished Rod:
TUBING	TUBING
Total Joints: 113 Size/Thread: 2 3/8	Total Joints: Size/Thread:
Order of Run:	Order of Run:
Tubing Subs: Mud Anchor: 3' perforated sub	Tubing Subs:

DATE	QTY.	DESCRIPTION	RATE	AMOUNT
3/8/2018	4	Drove to location. Rigged up, pulled rods in singles, pulled 75 joints of tubing	165.00	\$ 660.00
3/8/2018	1.5	Drive time.	100.00	150.00
3/9/2018	8	Drove to location. Finished pulling tubing. Ran tubing into 3638', H S I	165.00	1,320.00
	ļ	pumped 75 sacks of cement 60/40 POS, 14 sacks gel, and 300# of Hulls. Pulled		
		tubing, topped of with 20 sacks, pumped 20 sacks down Braden head. Rigged		
		down, cleaned up location. Rigged down.		
3/9/2018	1.5	Drive time.	100.00	150.00
	1	Pipe dope.	46.52	46.52
			le .	
			a. 12	
		Sales Tax Rate	7.00%	
	5	Wash gas.	2.39	11.95
			Sub-Total	2,338.47

All Charges are due within 30 days of invoice date. Overdue balances will be assessed a 1.5% per month finance charge. Thank You!

 Sub-1otal
 2,338.47

 Sales Tax
 162.86

 TOTAL
 \$ 2,501.33





HURRICANE SERVICES INC

Customer: McCoy F Field Rep: Dave Oll Address:			Date:	3/9/2018	Ticket No.:	1008	888
	er						
Address:							
City, State:							
County, Zip:							
Field Order	No.: 1	88800	Open Hole:		Perf D	epths (ft)	Perfs
Well Na	me: Mas	sier B #1	Casing Depth:		3706'	3616'	4
Locat	ion:	lays	Casing Size:	5 1/2 14 LB	3678'	3682'	
Format	ion:		Tubing Depth:	3638'			-
Type of Serv	ice:	PTA	Tubing Size:	2 3/8			
Well T	ype:	Oil	Liner Depth:				
Age of V	Vell:	Old	Liner Size:				
Packer T	ype:		Liner Top:				
Packer De	pth:		Liner Bottom:				
Treatment	Via: T	ubing	Total Depth:				
						Total Perfs	4
						Target Company	7777550.4644
INJ TIME FLUIC	ECTION RATE N2/CO2	PRES STP	SURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
5:00 AM			Called Out				
9:15 AM				Trucks Hold Safety Meeting			
			Spot & Set Up T				
				9' 14 Sx Gel 50 Sx60/40 4% Gel			
9:38 AM	4.5	100.0	Start Pumping I				8.00
	4.0	600.0	Start Mix & Pum				42.00
	4.0	750.0	Start Mix & Pum	np 75 sx 60/40 4%Gel W/300 Lb's Hulls			18.97
	4.0	650.0	Start Displacem	nent H20			2.00
10:00 AM			Shut Down PTO	оон			
			2 nd Plug @ 18	39'			
10:37 AM	3.5	350.0	Mix & Pump 194	4 Sx 60/40 4% Gel W/200 LB's Hulls			49.00
			Circulate Ceme	nt To Pit			
10:50 AM			Shut Down PTC	ООН			
11:51 AM			Top Off 51/2 20	Sacks			5.05
11:55 AM			Top Off 85/8 20	Sacks			5.06
			Wash Up Truck	& Rack Up Truck			
			Off Location Th	nank You Please Call Again			
12:30 PM							
12:30 PM				Todd Codt devin			

SUMMARY

	Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
ſ	4.5	4.0	750.0	490.0

PRODUCTS USED

309 Sacks 60/40 4%Gel 14Sacks Gel On Side 500 Lb's Hulls

Treater: Todd Seba Customer: Dave Oller



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	McCoy Petroleum Corporation				Customer Name:	Dave C	Oller	Ticket No.:		100888	3
Address:	0.1. 1/. 05//0			P.O. Box 39 Contractor: SC	Scott Services Date:		3/9/2018				
City, State, Zip:				Spivey,Ks. 67142 Job type PTA	4	Well Type:		Oil			
Service District:	: Great Bend,Ks				Well Details:	Sec	17	Twp:	12S	R:	18W
Well name & No.	o. Massier B #1			Well Location:	Hays	County:	Ellis	State:	K	ansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALL	ED			AM PM	TIME
230	Cody					ARRIVED AT	JOB			AM PM	9:15
176-260	Devin	Joe				START OPER	ATION			AM PM	9:38
28	Todd					FINISH OPER	ATION			AM PM	
	N 11200 000					RELEASED				AM PM	
						MILES FROM	STATION TO	WELL			15

Product/Service		Unit of	artist and the	List	Gross	Net Amount
Code		Measure	Quantity	Price/Unit	Amount	Net Amount
C001	Heavy Equip. One Way	mi	30.00	_		
C002	Light Equip. One Way	mi	15.00	_		
C004	Minimum Ton Mile Charge	ea	1.00	_		
C019	Cement Pump	ea	1.00	-		
CP010	60/40 Pozmix Cement	sack	309.00			
CP016	Bentonite Gel	lb	1,063.00			
CP016	Bentonite Gel	lb	1,400.00	<i>*</i>		
CP022	Hulls (40#)	sack	12.50	ψου.ου	+	y
		-				
		-	 			
			-		-	
		1000	The second second		Triangle of the State	
		4		and the state of	1 and 1 and 1	THE STREET
	ance unless Hurricane Services Inc. (HSI) has approved credit prior to sale.				 	I - Wileysperiores 2-6-31-3-15-38-4

TERMS; Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all feas directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all isocounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash. DISCLAIMER NOTICE:

DISCLAIMER NOTICE:
This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services.

Authorization below acknowledges receipt and acceptance of all terms and conditions stated

X		
CUSTOMER	AUTHORIZED AGENT	

		_
	Gross:	\$
Total Taxable	\$ -	
Frac and Acid service treatments of increase production on newly drille not taxable.		-
Date of Service:		

HSI Representative:	
	Customer Comments: