

FIELD SERVICE TICKET 1718 **16194** A

	PRESSURE PU	MPING & WIRELINE	23 29	-1	9		DATE	TICKET NO		20,1				
DATE OF 3/9	12018	DISTRICT PISSI			EW ☐ OLD ☑ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:									
CUSTOMER	lincen	+ 0.1	LEASE Meldy WELL NO. /											
ADDRESS	2			COUNTY KOWS STATE 165										
CITY		STATE		SERVICE CREW DSG D. F. J. D. 52										
AUTHORIZED B	Υ		JOB TYPE: 2 41/ PJA											
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALL	LED	BATE	AM TIM	1E			
20920	174					ARRIVED AT	JOB	3/9	000 /	CK				
21010	1010 1/2						START OPE	RATION	3/	S AM 4	15			
							FINISH OPE	RATION	3/	5 AM 5	30			
							RELEASED 3/ G AM 6 00							
10.50							MILES FROM	A STATION TO	WELL	46				
products, and/or su become a part of th	oplies includes	of this do	GIGNED: (WELL OWN)	ER, OPERATOR,	CONTR	ind/or conditions	s snaii							
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMEN	T AND SERVICE	CES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	Т			
CP103	60/40	P02				5K	260			A-yis.				
CC 700	Cemer					45	4148			A				
E100		lesse charse-		Meli	1) 5 7 3 4 5 5 , 1	m	45			بريا وخارين				
F101	Hesvy 1	Commen miles.	se			m	10							
1113		+ snx Bulk Del		804 1	laster mile	10/a 4hr	304		1					
CT 102		Chaise 1,001 2		-		510	260							
S003		Suprioser In				Es	1							
	Mary William	John 10 38 Jan	0 013					7,1-4			NIT.			
). I	1. 115				
										Car in the				
						-								
						-			\vdash		120			
	<u> </u>					+			+					
				-				100	+-+					
										200,000				
				181							E'			
											7.			
СН	EMICAL / ACID	DATA:						SUB TO	DTAL					
			RVICE & EQUIF	MENT	%TA	X ON \$	7117							
				MA	TERIALS		%TA	X ON \$						
			v - i	8 9			D.	occurry TO	DTAL	4,222	85			
								1	1					
SERVICE	10		RIAL AND SER	VICE		/ /								

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REPRESENTATIVE



TREATMENT REPORT

Customer O. I Lease Newby					Le	Lease No.							10	10	1-2				
					W								3/9/2018						
Field Order # Station Prs Station						Casing 5/2 Depth						County K. Coc State KS							
Type Job 2	41/P	11	7 &						Fo	mation				Legal D	Description	23-	29.13		
PIPE DATA PERFORATIN						NG DATA FLUID USED				TREATMENT RESUME									
Casing Size	Tubing Siz	Size Shots (5)				Acid	Acid			RATE PRESS			SS	ISIP					
Depth	Depth		From >	То		, F		Pre Pad			Max			5 Min.					
Volume	Volume		From	То			Pad				Min				10 Min.				
Max Press	Max Press	is I		То	Frac					Avg				15 Min.					
Well Connection	Annulus V				То						HHP Used				Annulus	ure			
Plug Depth	Packer De	pth	From		То	To Flush		1 irshu	151-	,	Gas Volume			Total Load					
Customer Repr	esentative	Sper	30-1	5.1011	9	Station	Mana	ger Jusy	.a. l	2051	MIMEN	Trea	ater /	1511	Frs.	1 /6 1	+*		
	12911		580	2097		1988	9 2	1016											
Driver Names	Doin	F	کے	12		D. 52	,],	D.92						*					
Time	Casing Pressure		bing ssure	Bbls.	Pum	ped	F	Rate			Service Log								
4 aga									Or	1/0	164161	1/5	5/	CYI	4001.	1			
	18			П	11 11 12														
	30								-	50'									
410m	50C)			_	2 4			Pump 505K Cement										
	SCC	+		23 1/4		4	·	Dispisie 28,75 bhis											
										0'		_							
		_			1 1 1			7 /			in to		119						
	100				54		(_v e	3 /2	Mi	× ·	21054								
											1057	Circ	U/9	1107					
- +											7/	1		01	100	- A -	1 440		
											00	7	he	DIE V	IDCI.	MA	100		
												/_	1177	, v V	60 -				
								-											
											T. Am.								
								11			24,2	,							
10244	NE Hiw	ay (61 • F	.O. B	οх	8613 •	Pra	itt, KS 6	712	4-86°	13 • (620	0) 67:	2-12	01 • Fa	ax (620)	672	-5383		



FIELD SERVICE TICKET

1718 16195 A

	PRESSURE PUMPING & WIRELINE			DATE	TICKET NO						
DATE OF 3//	1/2018 DISTRICT PEGALIES	NEW O W	LD X F	PROD [INJ	□wow	□ CI	JSTOMER RDER NO.:				
CUSTOMER	lincen+ 0.7	LEASE Newby WELL NO. 1									
ADDRESS		COUNTY /COWS STATE /CS									
CITY	STATE	SERVICE CREW DGG R OShown, D, 92									
AUTHORIZED B		JOB TYPE:		1/17/							
EQUIPMENT	# HRS EQUIPMENT# HRS EQU	IIPMENT#	HRS	TRUCK CALI		ME					
19460	3/4			ARRIVED AT		3/1	2 解 7	36			
11000				START OPE		3/1	2 AM 12	30			
W. L				FINISH OPE	BATION	3/1	2 PM / 41				
				RELEASED	20	311	2 AM 2 (0				
				MILES FROM	A STATION TO	WELL	46	10-			
products, and/or su become a part of th	is authorized to execute this contract as an agent of the customer. As pplies includes all of and only those terms and conditions appearing on is contract without the written consent of an officer of Basic Energy Se	the front and back	of this do	cument. No addii	eoges that this co- ional or substitute	terms	and/or condition	ns shall			
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOU	NT			
CP103	60/40 Paz		SK	83				00			
CC200	Cement Gol		10	140			Tr. a pr				
E 100	Unit Milesse Chsise Pickups, Sms	Huene ACE,		45	<u> </u>		11.5	1 = 3			
EIOI	Hervy Equ. pmen- m.lesse		m	70							
E 113	Proposon sne Bulk Delivery Chaise Depta Chaise: 501'- 1,000'	a Day sea pool	Inla 4hi	10/							
CEZHO	Blending & MIXING Selvice Chaise		SIC	85							
5D03	Service Supervisor, Pars 8 his U.	n Loc	FS								
								l len			
			1	C.	15c)** \						
				- 5							
				٠							
				7				+-			
				00	St. 21						
W. The state of th		111			1.02						
				1	8						
				2							
				5							
CH	EMICAL / ACID DATA:			É	SUB TO	DTAL					
		RVICE & EQUIP	MENT	%TA	X ON \$						
	MA	TERIALS			X ON \$						
					ТС	OTAL	2,190	50			

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REPRESENTATIVE/

SERVICE



TREATMENT REPORT

Customer	n+ 0	ž 1		Lease No).				Date									
Lease A	why			Well #	7				3/12/2018									
Field/Order #5	5		Casing	Depth	1	County	ICi	0W 5	State KS									
Type Jak	411	PIA			Formation					Legal Description								
PIPE	DATA	PER	FORAT	ING DATA		FLUID U	SED	TREATMENT RESUME										
Casing Size	Tubing Siz	e Shots/	Ft		Acid	1		1	RATE PRES		SS	ISIP (
Depth	Depth	From		То	Pre Pad		Max				5 Min.							
Volume	Volume	9		То	Pad			Min				10 Min.						
Max Press	Max Press	Press		То	Frac			Avg			J - N-11 - 3	15 Min.						
Well Connection				То				HHP Used			Kali -	Annulus F	ressure					
Plug Dépth	Packer De		13-11	То	Flus	h 1191	00	Gas Volu	me	"hilly	M T	Total Load						
Customer Repr	esentative	Spence	1 511	Statio	n Mana	ager Jus	inhe	Steimer	Treat	er [)9rn	FISI	nicin					
Service Units	92911	84981	1 . /		601	19860		1										
Driver Names	1)51-0	Pi-	P:1	ey Dis	2	D:57												
Time	Casing Pressure	Tubing Pressure	Bbls	Pumped		Rate		Service Log										
7'30 pm	A.						on 1	0691:0	in/s	55,1	Dery	inper	155					
	11 11 - 12 - 12 - 13 - 14 - 15 - 15 - 15 - 15 - 15 - 15 - 15	- V.	1	30%		4 7 3	A Company of the Company of the Company											
The state of the s	34.			111				10										
							Run Tubing to 590' mix 655x 60/40 Poz 4406e1											
								TOP Off with 65K Golyc per 4966										
					1		Run	3 10,0	+s /	11	n 110	va U	E					
	Lune 1		1	. 14	103		mix	1451	x 6	011	10 PC	2 4 9	0601	V . 01				
	16 15			1	THE .		82.0	7			1		M. T.					
	Chr. Z	x. 5 - Y.		71				100	-			1 2	KV B T	- W				
- W	100 T								76			IPE/	Dane	Alven				
									0-	Th	SARY	16011	7	F24				
			K	s II. 74	54	11		Jud- Tr	1		V The		ALCOHOL:					
- I OM	1 18	- '				- 1			12 - 2	1117			The Printer	N/				
									-	1								
									-	3_		E	9					
			-									1	161					
х												_						
						1												
			ļ															