



# Unit Petroleum

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## Intermediate Post Job Report

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Geesling 16 1HXL

Reno KS

Quote #:

| Execution #:

LIB171071048





## Unit Petroleum

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Attention: Mr. Steven Garrison | (918) 493-7700 | [steve.garrison@unitcorp.com](mailto:steve.garrison@unitcorp.com)

Unit Petroleum | 8200 South Unit Drive | Tulsa, OK 77046

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Dear Mr. Steve Garrison,

Thank you for the opportunity to provide cementing services on this well. BJ Services strives to achieve complete customer satisfaction. If you have any questions regarding the services or data provided, please contact BJ Services at any time.

Sincerely,  
Kevin Aldridge  
Sales Engineer | (405) 423-6862 | [kevin.aldrige@bjservices.com](mailto:kevin.aldrige@bjservices.com)

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## Cement Job Summary

Job Number: <b>Lib1710171048</b>		Job Purpose: <b>08 Intermediate</b>	
Customer:	<b>UNIT PETROLEUM COMPANY</b>		Date: <b>10/17/2017</b>
Well Name: <b>Geesling 16</b>	Number: <b>1HXL</b>		API/UWI:
County: <b>Reno</b>	City:	State: <b>KS</b>	
Cust. Rep:	Phone:	Rig Phone:	
Legal Desc:		Rig Name:	<b>Duke#20</b>
Distance: <b>50 miles (one way)</b>		Supervisor:	<b>Victor Corona-Marta</b>

Employees:	Emp. ID:	Employees:	Emp. ID:
Victor Corona-Marta		Gerardo Burciaga	
Jaime Torres			

Equipment:	Emp. ID:
549-4/550-5	982-2
1080-4/553-5	

Well Information						
Open Hole Section						
Description:	Size (in):	Excess	Top MD (ft)	Btm MD (ft)		
OPEN HOLE	8 3/4	40%	4172	4,472	Tail Cement	
OPEN HOLE	8 3/4	40%	3000	4,172	Lead Cement	
OPEN HOLE	8 3/4			3,000	Lead Cement	
OPEN HOLE	8 3/4					
Tubulars						
Description:	Size (in):	Wgt. (lb/ft)	ID (in)	Grade:	Top MD (ft)	Btm MD (ft)
PREVIOUS CASING	9 5/8	36	8.921		0	1,570
TOTAL CASING	7	29	6.184		0	4,478
SHOE	7	29	6.184		4,441	4,478

Materials - Pumping Schedule						
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Spacer 1	HIVIS SWEEP	25	8.40	n/a	n/a	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Lead 1	BJ 50/50 POZ BLEND - CLASS H	150	13.60	1.44	6.77	
Addl. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CFL-210	FLUID LOSS ADDITIVE - LOW TEMP	0.336	% BWOC	50.4	lbm	
CD-100	CEMENT DISPERSANT	0.084	% BWOC	12.6	lbm	
CDF-100P	DEFOAMER - POWDER	0.168	% BWOC	25.2	lbm	
CLC-KOL	KOL-SEAL	2	lb/sk	300.0	lbm	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Tail 1	CLASS H PREMIUM	100	15.60	1.18	5.19	
Addl. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CFL-210	FLUID LOSS ADDITIVE - LOW TEMP	0.376	% BWOC	37.6	lbm	
CD-100	CEMENT DISPERSANT	0.094	% BWOC	9.4	lbm	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Disp. 1	Displacement	164.9594779	8.33	n/a	n/a	

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### Cement Job Summary

County: <b>Reno</b>		City:		State: <b>KS</b>	
Cust. Rep:		Phone:		Rig Phone: <b>0</b>	
Distance <b>50 miles (one way)</b>			Supervisor		<b>Victor Corona-Marta</b>
TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
AM/PM	CASING	ANNULUS	VOLUME	RATE (BPM)	
10/16/2017					DATE
					Arrived at location
					Casin crew was rigging up
					to rig
					Rig crew had good mud returns
0940am					Safety meeting with company man
					rig crew and BJ crew
0950am	2500				Pressure test lines to 2500psi
0952am	20		25	5	25bbls of HIVIS SWEEP Spacer
1000am	60		38	5	Lead cement 38bbls
					from 150sacks at 13.61lbs
1008am	100		21	5	Tail cement 21bbls
					from 100sacks at 15.61lbs
1016am					Drop plug/wash on top of plug
1017am					Start displacement bbls of H2O
1022am	0		20	6	20bbls gone
1025am	20		40	6	40bbls gone
1029am	20		60	6	60bbls gone
1032am	20		80	6	80bbls gone
1035am	30		100	6	100bbls gone
1038am	80		120	6	120bbls gone
1042am	180		140	5	140bbls gone
1045am	240		154	5	154bbls gone/slow down rate
1048am	950		164	3	Bump plug/check float
					Had good mud returns
					and 1 bbls on water returns
					Rig Down
					Crew and I thanked the company man
					and rig crew for job opportunity.



Customer: UNIT PETROLEUM COMPANY  
Date: Tuesday, October 17, 2017  
Well Name: Geesling 16 # 1HXL  
Well Location: \_\_\_\_\_  
Supervisor: Victor Corona-Marta

Equipment Operators: Victor Corona-Marta - Gerardo Burciaga - Jaime Torres

Performance	Customer	
Was the appearance of the personnel and equipment satisfactory?	<input checked="" type="radio"/> Yes	No
Was the job performed in a professional manner?	<input checked="" type="radio"/> Yes	No
Were the calculations prepared and explained properly?	<input checked="" type="radio"/> Yes	No
Were the correct services dispatched to the job site?	<input checked="" type="radio"/> Yes	No
Were the services performed as requested?	<input checked="" type="radio"/> Yes	No
Did the job site environment remain unchanged?	<input checked="" type="radio"/> Yes	No
Did the equipment perform in the manner expected?	<input checked="" type="radio"/> Yes	No
Did the materials meet your expectations?	<input checked="" type="radio"/> Yes	No
Was the crew prepared for the job?	<input checked="" type="radio"/> Yes	No
Was the crew prompt in the rig-up and actual job?	<input checked="" type="radio"/> Yes	No
Were reasonable recommendations given, as requested?	<input checked="" type="radio"/> Yes	No
Did the crew perform safely?	<input checked="" type="radio"/> Yes	No
Was the job performed to your satisfaction?	<input checked="" type="radio"/> Yes	No

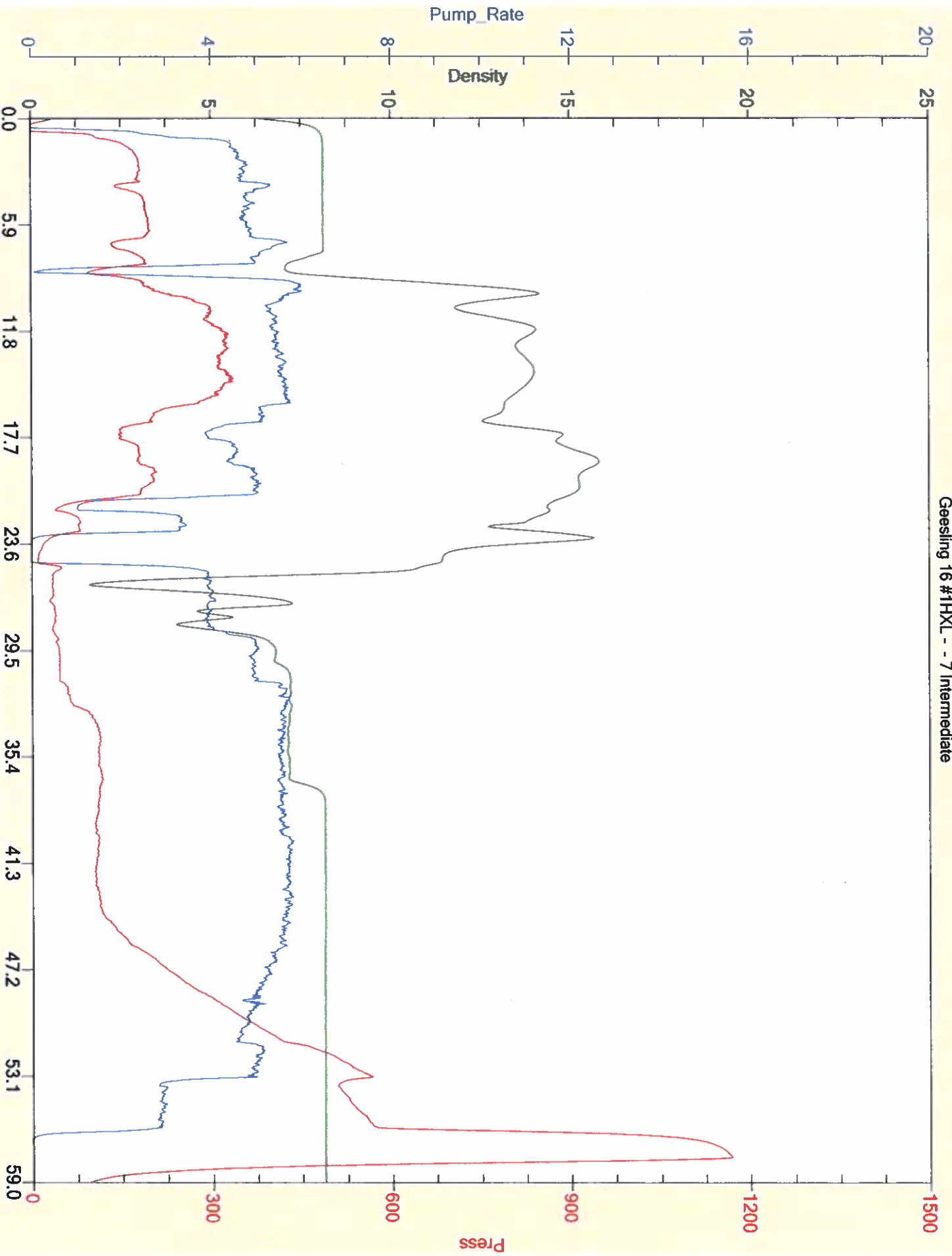
Customer Signature:

Date: 10-17-17

Additional Comments:

Job well done

**Unit Petroleum Comp.**  
Geesling 16 #1HXL - - 7 Intermediate



Job Started On: 10/17/2017 @ 9:52:44 AM



**CEMENT MIXING WATER GUIDELINES**

Company Name:

**UNIT PETROLEUM COMPANY**

Lease Name:

**Geesling 16 # 1HXL**

County

**Reno**

State

**KS**

Water Source:

**TANK**

Submitted By:

**Victor Corona-Marta**

Date:

**10/17/2017**

pH Level

**7**

Must be less than 8.5

Sulfates

**400**

Must be less than 1,000 PPM

Chlorides

**0**

Must be less than 3,000 PPM

Temperature

**64**

**COMMENTS**

Thank You

Customer Signature