



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

TTMH-27

FIELD SERVICE TICKET

1718 16278 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>2-26-2018</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <u>LD DRILLING INC.</u>		LEASE <u>ROOS</u>		WELL NO. <u>1228</u>		
ADDRESS _____		COUNTY <u>BARTON</u>		STATE <u>Ks.</u>		
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MARQUEZ, HANSON, SCOTTY</u>				
AUTHORIZED BY _____		JOB TYPE: <u>242 5 1/2" C.S.</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>2-26-18</u> DATE <u>AM</u> TIME <u>8:00</u>
<u>20920</u>	<u>2</u>					ARRIVED AT JOB <u>AM</u> <u>10:00</u>
<u>19860</u>	<u>2</u>					START OPERATION <u>PM</u> <u>12:30</u>
						FINISH OPERATION <u>PM</u> <u>4:45</u>
						RELEASED <u>PM</u> <u>2:30</u>
						MILES FROM STATION TO WELL _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By DL Scott  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 CEMENT	SK	150		2550.00
CP 103	600/40 P02	SK	30		360.00
CC 102	CELL FLAKE	lb	38		140.60
CC 111	SALT	lb	817		408.50
CC 113	GYP SUM	lb	705		528.75
CC 148	C-17	lb	92		1,840.00
CC 201	GILSONITE	lb	901		603.67
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00
CF 1607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1901	BASKET, 5 1/2"	EA	1		290.00
CF 1651	TURBOLIZER, 5 1/2"	EA	8		880.00
CC 151	MUD FLUSH	GAL	1000		1,500.00
E 100	PICKUP MILEAGE	MI	75		337.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	150		1,125.00
E 113	BULK DELIVERY CHARGE	TM	626		1,565.63
CE 204	DEPTH CHARGE: 3001-4000'	HR	1-4		2,160.00
CE 240	BLENDING SERVICE CHARGE	SK	180		252.00
CE 504	PLUG CONTAINER UTILIZATION	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00
SUB TOTAL					<u>8,964.19</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>8,964.19</u>

SERVICE REPRESENTATIVE <u>Mark Davis</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Mark Davis By DL Scott</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer <i>LD DRILLING, INC.</i>	Lease No.	Date <i>2-26-2018</i>
Lease <i>ROUS</i>	Well # <i>1-28 TD-</i>	
Field Order # <i>16278</i>	Station <i>PRATT, KS.</i>	Casing <i>3.5"</i>
		Depth <i>3460'</i>
Type Job <i>5 1/2" LONG STRING</i>	Formation	County <i>BARTON</i>
		State <i>Ks</i>
		Legal Description <i>28-165-11W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5.5 x 15.5</i>	Tubing Size	Shots/Ft	<i>CMT-</i>	Acid <i>150 SK AA-2</i>		RATE	PRESS	ISIP
Depth <i>3451'</i>	Depth	From	To	Pre Pad <i>@ 1.54 CVFT<sup>3</sup></i>	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>15.4</i>	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3450'</i>	Packer Depth	From	To	Flush <i>81.8 BBL</i>	Gas Volume			Total Load

Customer Representative <i>RICK</i>	Station Manager <i>J. WESTERMAN</i>	Treater <i>D. SCOTT / K. LESLEY</i>
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Service Units <i>P16531 84980 20920 19960 19860</i>								
Driver Names <i>LESLEY MARRUEZ HANSON</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00 AM</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>10:05 AM</i>					<i>RUN 5 1/2" x 15.5" CSG.</i>
<i>10:15 AM</i>					<i>TURBO - 1, 3, 5, 7, 9, 11, 13, 15</i>
<i>10:25 AM</i>					<i>BASKET - #3</i>
<i>11:20 AM</i>					<i>CSG. ON BOTTOM</i>
<i>11:30 AM</i>					<i>HOOK UP TO CSG. / BREAK CIRC. W/ RIG</i>
<i>12:35 PM</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O</i>
<i>12:44 PM</i>	<i>275</i>		<i>24</i>	<i>5</i>	<i>MUD FLUSH</i>
<i>12:51 PM</i>	<i>275</i>		<i>5</i>	<i>5</i>	<i>H2O SPACER</i>
<i>12:52 PM</i>	<i>250</i>		<i>42</i>	<i>5</i>	<i>MIX 150 SKS AA2 CMT. @ 14.8 PPG</i>
<i>1:00 PM</i>					<i>SHUT DOWN - CLEAR PUMP &amp; LINES / DROPLD. 100%</i>
<i>1:10 PM</i>	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISPLACEMENT</i>
<i>1:22 PM</i>	<i>200</i>		<i>52</i>	<i>4</i>	<i>LIFT PRESSURE</i>
<i>1:27 PM</i>	<i>500</i>		<i>70</i>	<i>3</i>	<i>SLOW RATE</i>
<i>1:30 PM</i>	<i>1000</i>		<i>81.8</i>	<i>3</i>	<i>PLUG DOWN - HELD</i>
					<i>CIRC. THRU JOB</i>
					<i>PLUG RATHOLE</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS -</i>
					<i>KEVEN LESLEY</i>