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TREATMENT REPORT

Customer **LD Drilling** Lease No. _____ Date **3/16/2018**
 Lease **Rous** Well # **1-28**
 Field Order # **16199** Station **Pratt, ks** Casing **5 1/2** Depth _____ County **Barton** State **ks**
 Type Job _____ Formation _____ Legal Description **28-16s-11w**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2	2 7/8	4						
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
	3295	3353	55					
Volume	Volume	From	To	Pad	Min		10 Min.	
	19							
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
	2500							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
	49.5							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
	3295			Oil & Water				

Customer Representative **Fred** Station Manager **Justin Westernman** Treater **Darin Franklin**

Service Units	92911	78982	86779	19960	19860				
Driver Names	Darin	Scott	Scott	Tyler	Tyler				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 pm					on location / safety meeting
					SK Common Cement
					14,000 ps, 1.51 veils, 7.71 water
8:00 pm	500		12	3	Log casing
		500	5	3 1/2	Injection Rate
		300	5	3	Pump 5 bbls oil
		300	13	3	mix 50 SK cement
		300	5	3	Displace 5 bbls oil 19 1/4 Totals
		156	13	3	14 1/4 bbls water
		600	15	2	
		700	17	1 1/4	
8:41 pm		800	19 1/4	1 1/4	Shut down & wait 30 min.
9:11 pm		0	1/4	0	Displace 1/4 bb wait 30 minutes
9:41 pm		0	3/4	0	
		900	10	1 3/4	Pump Away



ASIC Energy services, L.P.

TREATMENT REPORT

Customer LD Drilling	Lease No.	Date 3/16/2012
Lease Reus	Well # 1-28	
Field Order # 16197	Station	Casing 5 1/2 Depth
Type Job 242/SQUEEZE	Formation	County Barton State Ks
		Legal Description 28-16s-11a

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2	2 7/8			Pre Pad	Max		5 Min.	
Depth	Depth 3295	From	To	Pad	Min		10 Min.	
Volume	Volume 19	From	To	Frac	Avg		15 Min.	
Max Press	Max Press 2000	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol. 49.5	From	To	Flush 0.1 @ water	Gas Volume		Total Load	
Plug Depth	Packer Depth 3295	From	To					

Customer Representative Fred	Station Manager Justin Westerman	Treater Darin Franklin
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Service Units	9294	78982	86779	19860	19860				
Driver Names	Darin	Scott	Scott	Tyler	Tyler				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:50am		600	5	1 3/4	Pump 5 bbls oil
		600	13	1 3/4	mix 50 sk cement
		600	5	1 1/2	Pump 5 bbls oil
		150	10	1	13 bbls water 18 bbls Total
		150	12	1	
		350	13	1	
		500	15	1	
		750	18	1	Shut down
		0	0	0	wait 30 minutes
		10	1/2	1/4	Pump 1/2 bbl
		0	0	0	wait 30 minutes
		10	1/4	1/4	Pump 1/4 bbl
		10	18 3/4	0	wait 1 hour
		10	19 1/4	1/4	Pump 1/2 bbl
				1 1/2	Pull 1 Joint
	500		30	1 1/2	Reverse out
1:00pm					Shut in

Job complete / Darin & crew
Thank you!!!