

TTMH 40
FIELD SERVICE TICKET
1718 16375 A



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

DATE _____ TICKET NO. _____

DATE OF JOB <i>2/20/18</i>			DISTRICT			NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER <i>L.P. Drilling, Inc</i>						LEASE <i>Rous</i>						1-28 WELL NO.	
ADDRESS						COUNTY <i>Barton</i>						STATE <i>KS</i>	
CITY						STATE						SERVICE CREW <i>Scott</i>	
AUTHORIZED BY <i>Mark Davis</i>						JOB TYPE: <i>8 5/8 Surface Casing</i>						<i>242</i>	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME		
<i>86779</i>	<i>.5</i>					ARRIVED AT JOB		<i>2/19/18</i>	<i>AM</i>	<i>PM</i>	<i>11:00</i>		
<i>21016</i>	<i>1.5</i>					START OPERATION		<i>2/20/18</i>	<i>AM</i>	<i>PM</i>	<i>2:00</i>		
						FINISH OPERATION		<i>2/20/18</i>	<i>AM</i>	<i>PM</i>	<i>2:30</i>		
						RELEASED		<i>2/20/18</i>	<i>AM</i>	<i>PM</i>	<i>3:00</i>		
MILES FROM STATION TO WELL													

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X [Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	300		3600 ⁰⁰
CC102	Celloflake	lb	76		281 ²⁰
CC109	Calcium Chloride	lb	774		812 ⁷⁰
CF153	Wooden Cement Plug 8 5/8	EA	1		160 ⁰⁰
E100	Unit Mileage Pickup	MI	75		337 ⁵⁰
E101	Heavy Equipment Mileage	MI	150		1125 ⁰⁰
E113	Prop + Bulk Delivery	TM	968		2418 ⁷⁵
CE200	Depth Charge 0-500'	4hr	1		1000 ⁰⁰
CE240	Blending & Mixing Charge	SK	300		420 ⁰⁰
CE504	Plug Container Utilization	Job	1		250 ⁰⁰
S003	Service Supervisor	EA	1		175 ⁰⁰
SUB TOTAL					<i>10580¹⁵</i>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL *[Signature]* *6,030⁶⁹*

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *X [Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L.P. Drilling Inc</i>	Lease No.	Date <i>2/20/18</i>			
Lease <i>Rous</i>	Well # <i>1-28</i>	Field Order # <i>16375</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>8 5/8 Surface Casing</i>			Formation	County <i>Barton</i>	
					State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>413.78</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>26.3164</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>589.78</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Rick</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Scott Graves</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00	2/19				On location Safety Meeting Rig 4
	2/20				Break Circulation
2:00	200			4.6	Pump H2O
2:01	1:80		3	4.6	Start Cement 60/40 POZ 14.8#
2:15	Ø		64.65	Ø	Shut down 300skts
2:16	-			-	Release Plug
2:17	140			4	start Displacement
2:19	210		10	4	Cement Circulated to PM
2:23			25.5	Ø	shut down 15.5 bbls
2:23					Job Complete to PM