

Remarks

FIELD ORDER Nº C 46262

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524-1225	-25	20/8
S AUTHORIZ	ZED BY:	BEAR PETROLEUM LICE		
ddress		City	State	
o Treat Well As Follows: I	Lease Fe	oote Well No. / Custo	mer Order No	
Sec. Twp	7-20:	1-9w County RICE	State	5.
ot to be held li aplied, and no eatment is pay ar invoicing de	able for any day representations able. There will partment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owner mage that may accrue in connection with said service or treatment. Copeland Acid Service have been relied on, as to what may be the results or effect of the servicing or treating so to be no discount allowed subsequent to such date. 6% interest will be charged after 60 days ordance with latest published price schedules. It is inself to be duly authorized to sign this order for well owner or operator.	ce has made no repres aid well. The consider	entation, expressed ation of said service
	IST BE SIGNED IS COMMENCED	Ву	A	
		Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	COST	AMOUNT
2	20	M. leage Pickup	200	40,00
2	20	MileAge PUMPTRUCK	4.00	80.00
2	/	Pund Cha P.T.A	650.00	650.00
2	70	Connon	12.751	७१,३१४
2	4	Coleium Chloride	30.021	120.00
		1/06/18		
2	20	milesse pump truck	4.04	80.00
2	20	rileese pickur	7.09	00.0P
2	1	Pump Chose- Plus		650.00
2	35	Conna	12,751	446.75
2	185		10.75/	1,988.75
2		50/40 por. 7% scl.	77.00r	00.88
2	4	7% additional scl.	30,98	60.00
2	2	Coloina Chloride	,	00.00
2	300	Bulk Charge	1.	375.00
2		Bulk Truck Miles 13,437 × 10 - = (68,67- x1.10)	1.191	295.46
		Process License Fee onGallons		5,805,96
		TOTAL BILLIN	G	
manner u	inder the dire	e material has been accepted and used; that the above service was perfection, supervision and control of the owner, operator or his agent, whose Duane BROZEK	formed in a good a se signature appea	and workmanlike ars below.

NET 30 DAYS



TREATMENT REPORT

Acid	& Cemen	t 🕰			Acid Stage No.					
Date	1/25/2018	District G.B.	F.O. 1	No. C46262	Type Treatment:	Amt. Bbl./Gal.	Type Fluid	Sand Size	Pound	s of Sand
-	Bear Petrole		1.0.1							
	e & No. Foote #				i	Bbl./Gal.				
Location Field						Bbl./Gal.				
County			State KS		Flush					
									No. ft.	0
Color Co. E.E.II. Toronto.					Treated from		t. to t. to		No. ft.	0
Casing: Size 5.5" Type & Wt. Set at ft.					from				No. ft.	0
Formation: Perf. to										
					Actual Volume of Oil / Water to Load Hole: Bbl./Gal.					
Formation	:		Perf							
					Pump Trucks. No. U				Twin	
					Auxiliary Equipment			0/310		
Tubing:			Swung at		. Personnel Nathan-Duane-Greg-Mike-James					
	Perforated f	rom	ft. to	ft.	t. Auxiliary Tools					
					Plugging or Sealing Mate	erials: Type _				
Open Hole	Size	T.D.	ft. P	B. toft.				Gals.	-	lb.
Company	Representative		Dick S		Treater		Nathan	W.		
TIME	IME PRESSURES									
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS				
2:45	2.5"	5.5"	25-Jan	On Location.						
			†	Break circulation with water.						
				Mix 35sks Common 3% Calcium Chloride at 1250'						
			 	Wait 1.5 hours. Did not tag plug.						
				Wait 1.5 Hours. Did flot tag plug.						
			 	A4: - 25 -L+ 425	25 also at 1250!					
		<u> </u>	-	Mix 35sks at 125	g and shut down.					
			ļ	Pull tubing and s						
9:30	2.5"	5.5"	26-Jan	On Location. Tag	on. Tag plug at 1110'					
				Mix 35sks Common 3% Calcium Chloride at 900'						
				Mix 170sks 60/40poz 4%gel at 250' Circulated cement out casing and						
				surface.						
12:30				Top off with 15sl	/C					
12.50				TOP OII WILL 1931	13.			*****	- to whether	
				The all March						
				Thank You!						
				Nathan W.						