KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33270
Name: HDH Resources, Inc.
Address 1: 2366 RD 23
Address 2:
City: WILMORE State: KS Zip: 67155 + 9700
Contact Person: Wendell Unruh
Phone: (620) 738-4337
Lease Name: M ROBINSON
Well Number: 1

API No.: 15-033-19000-00-00
Permit No: D06607.0
Reporting Year: 2017
(January 1 to December 31)

NE - SW - NE - NW Sec. 5 Twp. 31 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
4605 feet from ☐ N / ☑ S Line of Section
3579 feet from ☑ E / ☐ W Line of Section
County: Comanche

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 99 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: NINNESCAH
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	900	0	0		6
February	900	0	0		6
March	900	0	0		6
April	900	0	0		6
May	900	0	0		6
June	900	0	0		6
July	900	0	0		6
August	900	0	0		6
September	900	0	0		6
October	900	0	0		6
November	900	0	0		6
December	900	0	0		6
TOTAL	10800		0		

Submitted Electronically