KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35053
Name: Tapstone Energy, LLC
Address 1: PO BOX 1608
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73101 + 1608
Contact Person: Monica Aguilar
Phone: (405) 702-5480
Lease Name: SCHROCK 3510
Well Number: 12-1

API No.: 15-007-23748-00-00
Permit No: D30977.0
Reporting Year: 2017
(January 1 to December 31)

SW - NW - NE - SW Sec. 12 Twp. 35 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
2076 feet from ☐ N / ☑ S Line of Section
4434 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	31063	0	0		31
February	26749	0	0		28
March	27203	0	0		31
April	0		0		
May	0		0		
June	13329	0	0		30
July	42594	0	0		31
August	45936	0	0		31
September	40902	0	0		30
October	36470	0	0		31
November	32764	0	0		30
December	29884	0	0		31
TOTAL	326894		0		

Submitted Electronically