KOLAR Document ID: 1404355

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OF LIVATOR. LICETISE#				API No. 15-	·			
Name:				Spot Descr	iption:			
Address 1:					Sec	Twp	S. R	
Address 2:								S Line of Section
City:	State:	Zip: +						W Line of Section
Contact Person:				Datum:	on: Lat:	(XXXX) , LONG.		(e.gxxx.xxxxx)
Phone:()								GL KB
Contact Person Email:					e:			
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person Phone: (_)				ermit #:		IR Permit #	:
	·			_	orage Permit #:		-In·	
				Opua Bato.		Bato Grida		
	Conductor	Surface	Pro	oduction	Intermediate	Liner	-	Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casina Causana(a).	4	anaka of an					Dete	
Do you have a valid Oil & Gas I Depth and Type:	Lease? Yes College at	No Tools in Hole at	Ca w / _ Inch Perfo Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval .	Yes No Dept s of cement Port Fe od: Completic to F	ch of casing leak(s): Collar:(depth) et on Information Feet or Open Hole	w / Interval	sack of cement sack o
Casing Squeeze(s): (top) Do you have a valid Oil & Gas L Depth and Type:	Lease? Yes College at	No Tools in Hole at	Ca w / _ Inch Perfo Perfo	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Yes No Dept s of cement Port Fe od: Completic to F	ch of casing leak(s): Collar:(depth) et on Information Feet or Open Hole	w / Interval Interval	sack of cement sack o
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100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

STATE OF KANSAS

Corporation Commission Conservation Division District No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

April 17, 2018

Danyelle Barksdale Keith F. Walker Oil & Gas Co., LLC 2782 WASHINGTON DRIVE, STE 110 NORMAN, OK 73069

Re: Temporary Abandonment API 15-025-21346-00-00 KLINGER 23-1R NW/4 Sec.23-34S-23W Clark County, Kansas

Dear Danyelle Barksdale:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"