KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35488
Name: Micro Oil, LLC
Address 1: 10721 S THORNTON RD
Address 2:
City: CASA GRANDE State: AZ Zip: 85193 + __ __ __ __
Contact Person: R.L. Anderson
Phone: (480) 433-3825
Lease Name: KAUFMAN
Well Number: I-4

API No.: 15-001-23363-00-01
Permit No: E23339.4
Reporting Year: 2017
(January 1 to December 31)

NE - SW - NW - NE Sec. 33 Twp. 25 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
4353 feet from ☐ N / ☑ S Line of Section
2088 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: cattlemen sand
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	140	350	0		30
February	125	300	0		26
March	135	300	0		31
April	140	300	0		30
May	150	350	0		31
June	145	375	0		30
July	150	370	0		31
August	150	350	0		31
September	145	350	0		30
October	150	350	0		31
November	145	350	0		30
December	145	350	0		31
TOTAL	1720		0		

Submitted Electronically