

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 677

Date	3-23-18	Sec.	29	Twp.	15	Range	12	County	Russell	State	Ks	On Location		Finish	10:00AM
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Lease Steinkle B Well No. 3 Location Beaver - N to C.L., 2N, 1/2 W S/1 into

Contractor Classic well Service Owner To Quality Oilwell Cementing, Inc.
 Type Job plug You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size _____ T.D. _____ Charge To Tee-Pee oil + gas

Csg. 5 1/2" Depth _____ Street _____

Tbg. Size 2 3/8" Depth 2850' City _____ State _____

Tool _____ Depth _____ The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. _____ Shoe Joint _____ Cement Amount Ordered 300 60/40 4% Gel

Meas Line _____ Displace H2O 10 gel + 400 # Hulls

EQUIPMENT

Pumptrk	16	No.	Cement	_____	Common	111
			Helper	<u>Travis</u>	Poz. Mix	<u>24</u>
Bulktrk	15	No.	Driver	<u>Doug</u>	Gel.	<u>16</u>
			Driver	<u>Rick</u>	Calcium	

JOB SERVICES & REMARKS

Remarks: 2850' - 10 gel 505X Hulls _____

Rat Hole 1300' - 755X Salt _____

Mouse Hole 600' - 405X to Circulate Flowseal _____

Centralizers Cement. 15 Kol-Seal _____

Baskets Top w/ 5X Mud CLR 48 _____

D/V or Port Collar Backside w/ 5X CFL-117 or CD110 CAF 38 _____

_____ Sand _____

_____ Handling 300 _____

_____ Mileage _____

Cement did Circulate.

Used 1805X

FLOAT EQUIPMENT

Guide Shoe _____

Centralizer _____

Baskets _____

AFU Inserts _____

Float Shoe _____

Latch Down _____

Pumptrk Charge plug _____

Mileage 21 _____

Signature _____ Tax _____
Discount _____
Total Charge _____

PLUGGING WORKSHEET

Sqz. Csg. w/
25-50

SURFACE PIPE

Sqz S.P. w/ 20 SX

Cement in Surface Pipe is circulated from Base of Dakota in Surface Pipe or squeezed down Surface Pipe

Perf @ Sqz off ft
(50' below surface pipe)

575' - 254'
Csg lks Sqzd
w 400 sks

Squeezed off _____ ft

75 SX
(Cement)

Perf @ Anhy 780 -
815 ft
(Mid-Anhydrite)

PT to _____ ft

Perf @ 1250 ft
(50' below base of Salt)

PT to 1300

10sx=1020' Gel Spacer
1907-37
Csg leak Sqzd 75sks

Bottom Plug
(50 - 100' above Perfs)

RT to 2850 ft

Spot 50 sx cmt
w/ _____ # hulls

Remove B.P. @ _____ ft

Top of cement (log)
Top Perfs @:
All sqzd off

T.D. @ tools cemented
in 5 1/2 csg @ 2898

Company: TE-PE Oil & Gas KLN:# 5920

Lease: Steinle B #3

Legal: NE SE NW/4 29-15-12w

API # 15-167-03158-0-00

Estimate Cement & Blend Needed:

300 sx. 60/40 poz 4% Gel with 1/4# /sx Flocele

Plus: 200 # Hulls and 10 sx gel

Comments:

Perforate same day as plugging if tubing in "not" used

Use tubing w/high fluid, holes in casing and/or perfs shut off.

W.L.M. _____ T.O.C _____

Note additional comments below:

PERFS: 815' 1250' squeezed @ 544'-575' 254'-286'

Run tubing to 2850' pump 10sx of gel follow w/50sx of cement

Pull tubing to 1300' pump 75 sx of cement

Pull tubing to 600' pump cement to circulate (60-65sx)

POOH hook to casing and pump cement until pressure is achieved
Hook to Braden Head and pump cement until pressure is achieved

If any questions you can call:

Ray Dinkel E.C.R.S. @

(785) 656-3434 cell
Office 785-261-6250

Coarse
gravel Sand @ 188' - 208'
Hit cmt there @ 208'
245 @ 10:15

2850' 5 1/2 x 7 7/8 Ann.