KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9204
Name: Springer, Lee A.
Address 1: 3321 CR 5800
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7979
Contact Person: Lee Springer
Phone: (620) 331-0347
Lease Name: SPRINGER
Well Number: 9

API No.: 15-125-29725-00-00
Permit No: D26738.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SE - SE Sec. 21 Twp. 31 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
739 feet from ☐ N / ☑ S Line of Section
1098 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10	0	0		31
February	10	0	0		28
March	10	0	0		31
April	10	0	0		30
May	10	0	0		31
June	10	0	0		30
July	10	0	0		31
August	10	0	0		31
September	10	0	0		30
October	10	0	0		31
November	0		0		
December	0		0		
TOTAL	100		0		

Submitted Electronically