KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35488
Name: Micro Oil, LLC
Address 1: 10721 S THORNTON RD
Address 2:
City: CASA GRANDE State: AZ Zip: 85193 + __ __ __ __
Contact Person: R.L. Anderson
Phone: (480) 433-3825
Lease Name: FUSSMAN
Well Number: 9

API No.: 15-001-23965-00-01
Permit No: E24274.4
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NE - SW Sec. 33 Twp. 25 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
1446 feet from ☐ N / ☑ S Line of Section
3636 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 34 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	150	500	0		31
February	130	510	0		26
March	180	510	0		31
April	175	510	0		30
May	180	510	30	0	31
June	170	510	0		30
July	180	510	0		31
August	180	510	0		31
September	175	510	0		30
October	180	510	0		30
November	175	510	0		30
December	160	510	0		31
TOTAL	2035		30		

Submitted Electronically