

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004409	1718	04/05/2018
<b>INVOICE NUMBER</b>			
<b>92673582</b>			

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 125 n market ste 1710  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME L.B. Diel 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41098278	86779		Net - 30 days	05/05/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/04/2018 to 04/04/2018</i>				
0041098278				
171816627A Cement-Casing Seat-Prod W 04/04/2018 Cement/PTA				
60/40 POZ	175.00	EA	6.84	1,197.00 T
Cement Gel	1,502.00	EA	0.14	214.03 T
"Unit Mileage Chg (PU, cars one way)"	48.00	MI	2.57	123.12 T
Heavy Equipment Mileage	96.00	MI	4.28	410.40 T
362---Propp & Bulk Del Chgs per ton mil	1.00	EA	516.43	516.43 T
Depth Charge; 501'-1000'	1.00	EA	684.00	684.00 T
Blending & Mixing Service Charge	175.00	BAG	0.80	139.65 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.75	99.75 T

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>3,384.38</b>
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	<b>TAX</b>	<b>253.83</b>
PO BOX 841903	801 CHERRY ST, STE 2100	<b>INVOICE TOTAL</b>	<b>3,638.21</b>
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





Customer <i>WAL Energy</i>		Lease No.		Date	
Lease <i>L.R. Dist</i>		Well # <i>1</i>			
Field Order # <i>11677A</i>	Station <i>Paul</i>	Casing <i>5 7/8</i>	Depth <i>591</i>	County <i>Franklin</i>	State <i>KS</i>
Type Job <i>Plug &amp; Abandon</i>			Formation <i>130'</i>	Legal Description <i>1/2</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 7/8</i>	Tubing Size <i>4 1/2</i>	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>591</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>7.2</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>WAL Energy</i>			Station Manager <i>Taylor</i>			Treater <i>Franklin</i>		
Service Units	<i>2017-2018</i>		<i>1000</i>		<i>1000</i>		<i>1000</i>	
Driver Names	<i>WAL Energy</i>		<i>WAL Energy</i>		<i>WAL Energy</i>		<i>WAL Energy</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15					On location site to pumping rig
12:33	20			116	Start out 540 12:35
12:48	110		80	5	Start cement 5:51 12:48
12:48	110		127	4	Start displacement
12:50	0		68	0	Start down
1:05	40			35	Run 100 300'
1:07	110		3	35	Start cement 7:45 6:40
1:12	80		17.55	7.5	Start displacement
1:13	0		36	0	Start down
					110'
1:30	20			2	Start cement
1:35	30		10.2	2	Cement 10:45 10:45
1:45	0		3.5	0	Start down to all 15:00
1:55					Start down