KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30163
Name: Great Plains Petroleum, Inc.
Address 1: 221 CIRCLE DR
Address 2:
City: WICHITA State: KS Zip: 67218 + 1207
Contact Person: Rod Phares
Phone: (316) 685-8800
Lease Name: RUPP A
Well Number: 4

API No.: 15-135-21455-00-00
Permit No: D19392.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SE - SW Sec. 33 Twp. 16 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
676 feet from ☐ N / ☑ S Line of Section
3304 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2898	0	0		31
February	2835	0	0		28
March	1710	0	0		31
April	1350	0	0		30
May	1395	0	0		31
June	1350	0	0		30
July	1395	0	0		31
August	3348	0	0		31
September	2538	0	0		30
October	3240	0	0		30
November	3240	0	0		30
December	3348	0	0		31
TOTAL	28647		0		

Submitted Electronically