KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30163
Name: Great Plains Petroleum, Inc.
Address 1: 221 CIRCLE DR
Address 2:
City: WICHITA State: KS Zip: 67218 + 1207
Contact Person: Rod Phares
Phone: (316) 685-8800
Lease Name: LARRABEE
Well Number: 3

API No.: 15-119-20754-00-01
Permit No: D26925.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - S2 - SW Sec. 14 Twp. 34 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
727 feet from ☐ N / ☑ S Line of Section
3937 feet from ☑ E / ☐ W Line of Section
County: Meade

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: FORAKER,JANESVILLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8501	0	0		31
February	7260	0	0		28
March	8501	0	0		31
April	7020	0	0		30
May	8928	0	0		31
June	6810	0	0		30
July	7571	0	0		31
August	8739	0	0		31
September	9021	0	0		30
October	8001	0	0		31
November	6295	0	0		30
December	8764	0	0		31
TOTAL	95411		0		

Submitted Electronically