KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6788
Name: Nordmeyer Oil, Inc.
Address 1: 362 90TH RD
Address 2:
City: TORONTO State: KS Zip: 66777 + __ __ __ __
Contact Person: Ray Nordmeyer
Phone: (620) 637-2964
Lease Name: ROGLIN
Well Number: 2

API No.: 15-073-21429-00-00
Permit No: D21223.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - SW Sec. 10 Twp. 25 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
456 feet from ☐ N / ☑ S Line of Section
1310 feet from ☐ E / ☑ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 125 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	25	0	0		30
February	30	0	0		28
March	27	0	0		31
April	30	0	0		29
May	35	0	0		30
June	25	0	0		30
July	30	0	0		31
August	30	0	0		31
September	25	0	0		30
October	30	0	0		31
November	30	0	0		30
December	30	0	0		30
TOTAL	347		0		

Submitted Electronically