KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33186
Name: LB Exploration, Inc.
Address 1: 2135 2ND RD
Address 2:
City: HOLYROOD State: KS Zip: 67450 + 9021
Contact Person: Michael Petermann
Phone: (785) 252-8034
Lease Name: BECKER 19
Well Number: SWD

API No.: 15-053-20988-00-01
Permit No: D32295.0
Reporting Year: 2017
(January 1 to December 31)

SW - SE - NE - SW Sec. 19 Twp. 16 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
1450 feet from ☐ N / ☑ S Line of Section
2110 feet from ☐ E / ☑ W Line of Section
County: Ellsworth

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18600	0	0		31
February	16800	0	0		28
March	18600	0	0		31
April	48000	0	0		30
May	49600	0	0		31
June	48000	0	0		30
July	49600	0	0		31
August	49600	0	0		31
September	54000	0	0		30
October	55800	0	0		31
November	54000	0	0		30
December	55800	0	0		31
TOTAL	518400		0		

Submitted Electronically