KOLAR Document ID: 1404905

Confident	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR □ OG □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Deilling Fleid Management Dieg
Plug Back Liner Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chlorida contenti nom Eluiduclumo, hblo
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R [] East [] West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	County: Permit #:
Hoompleter Bate	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

KOLAR Document ID: 1404905

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole Perf.		ble Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)		Bollom		
	foration Perform Top Botto					Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion	
Operator	Altavista Energy, Inc.	
Well Name	WINDLER A-46	
Doc ID	1404905	

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	Portland	3	NA
Production	5.625	2.875	6.5	535	50/50 Poz	75	See Ticket

Miami County, KS Well:Windler A-46 Lease Owner:AltaVista Town Oilfield Service, Inc. Commenced Spudding: (913) 294-2125 Commenced Spudding: 11/29/17

WELL LOG

Thickness of Strata	Formation	Total Depth
0-6	Soil-Clay	6
7	Lime	13
11	Shale	24
32	Lime	56
8	Shale	64
18	Lime	82
4	Shale	86
2	Lime	88
4	Shale	92
6	Lime	98
22	Shale	120
14	Sand	134
14	Sandy Shale	148
112	Shale	260
13	Sandy Lime	273
36	Shale	309
5	Lime	314
7	Shale	321
5	Lime	326
8	Shale	334
9	Lime	343
14	Shale	357
4	Lime	361
14	Shale	375
26	Lime	401
70	Shale	471
6	Sandy Shale	477
18	Core	495
65	Shale	560-TD

Core			
		477	
9	Sand	486	
9	Sand Sandy Shale	495	
	· · · · · · · · · · · · · · · · · · ·		
		· · · · · · · · · · · · · · · · · · ·	

Short Cuts

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave * d - Diameter of Engine Sheave SPM - Strokes per minute RPM - Engine Speed R - Gear Box Ratio *C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $(D-d)^2$

* Need these to figure belt length WATTS = AMPS TO FIGURE AMPS: VOLTS = AMPS 746 WATTS equal 1 HP

Log Book
Well No. A-46
Farm Waller
(State) (County)
21 13 24 (Section) (Township) (Range)
For Altavista Energy inc (Well Owner)

Town Oilfield Services, Inc. 1207 N. 1st East Louisburg, KS 66053 913-710-5400

W. Ale Farm: County Ķ-_ State; Well No. 910 Elevation_ 11-29 Commenced Spuding 11-30 Finished Drilling Weslen Driller's Name **Driller's Name Driller's Name** Tool Dresser's Name **Tool Dresser's Name Tool Dresser's Name** 55 **Contractor's Name** 21 2 13 (Section) (Township) (Range) 4230 **Distance** from line, ht. 5/5 Distance from line, ft. 3 sacks 9 hrs 1 Gre 57× 60 16/2 CASING AND TUBING RECORD 10" Pulled 10" Set _____ 8" Pulled _ 8" Set 20 764%/"Set_ 6¼" Pulled 4'' Set Pulled 4'' , 2" Set _ 2" Pulled

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	ln.
B 472	40	Sear		2014	2
		1.4		12010	
504.	15	- R=	82	12	71
		D=	1	1-2	4-
534.	53	F-4			44
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560	TN				
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A-46 Windle

Thickness of Strata	Formation	Totai Depth	 Remarks
0-6	Soll - Clay	6	
7	Limet	13	۲ <u>۰</u>
	Shale	24	
32	Lime	56	
8	Shale	64	
145	Lime	82	
4	Shale	86	-
2	Lime	88	
4	Shale	92	
4	Lime	98	Heitha
22	Shale	120	
14	Sand	134	broken- and a Show
_14	Sandy shall	148	
112	Shall	2.60	
13	Sandy Lime	273	_ no o \
36	Shale	309	
5	Line	314	
7	Shale	321	
5	Lime	326	·
8	Shale	334	- <u></u>
	Lime	343	
14	Dhalk	357	
<u> </u>	Lime	361	
	Shale		·
26	Lime	401	
	Shale Sandy Shell	471	
9	-2-	17, /	476-477 odor
	-2-		-3-

1-40	1					
A-46 Windler		477				
nickness of Strata	Formation	Totai Depth	Remarks			
18	core	495	2			
65	Shale	560	°7D			
	Cole					
		477				
9	Sand	486	- boken - good oil Show			
9	sandy shale	495	- 010 Fin - 5000 011 01 910			
	1					
			· · · · · · · · · · · · · · · · · · ·			
	-4-	7	-5-			

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		REMIT TO QES Pressure Pumpi	ng LLC			MAIN OFFICE P.O.Box884	
PRESSURE		Dept:970 P.O.Box 4346 Houston,TX 77210-4346			Chanute,KS 6672 620/431-9210,1-800/467-867 Fax 620/431-001		
Invoice				Invoice#	811	952	
Invoice Date:	11/30/17	Terms:	Net 30		Page	1	
ALTAVISTA ENE	ERGY INC						
PO BOX 128 WELLSVILLE H USA		WIND	DLER #A-46				
7858834057							
Part No	Description	C	uantity	Unit Price	Discount(%)	Total	
CE0450	Cement Pump Charge 0 -	1500'	1.000	1,500.0000	50.000	750.00	
CE0002	Equipment Mileage Charg Equipment	e - Heavy	30.000	7.1500	50.000	107.25	
CE0711	Minimum Cement Delivery		1.000	660.0000	50.000	330.00	
WE0853	80 BBL Vacuum Truck (Co Services)	ement	2.000	100.0000	50.000	100.00	
CC5840	Poz-Blend I A (50:50)		75.000	13.5000	50.000	506.25	
CC5965	Bentonite		226.000	0.3000	50.000	33.90	
CC5326	Sodium Chloride, Salt		158.000	1.0000	50.000	79.00	
CC6077	Kolseal		375.000	0.5000	50.000	93.75	
CP8176	2 7/8" Top Rubber Plug		1.000	45.0000	50.000	22.50	
					Subtotal	4,045.30	
				Discounte	d Amount	2,022.65	
				SubTotal After	Discount	2,022.65	
				Amount D	0ue 4,162.96 lf p =====	aid after 12/30/17	
					 Tax:	E0.02	
						58.83	
============	=======================================		=========	=======================================	Total: ========	2,081.48	

PRESSURE PUMPING LLC PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676 DATE CUSTOMER # WELL NAME & NUMBER 11/30/17 3244 Windler # A-46 CUSTOMER Alta vista Energy MAILING ADDRESS PO Box 128 CITY STATE ZIP CODE Wallshille KS Lebog D JOB TYPE (Angotting HOLE SIZE 5% HOLE DEPTH CASING DEPTH 535' DISPLACEMENT PSI MIX PSI SLURRY WEIGHT SLURRY VOL WATER galls DISPLACEMENT 2.92 bbls displacement PSI MIX PSI REMARKS: hald salady mosting, established circ, gal followed by 5 bbls fresh water, w IA connewt w/ 270 gal, 5% Salt, 4 5 SUCLace, Hished pump clean pumped 2/2 2.92 bbls fresh water, w	NT SECTION A/W 21 TRUCK# 729 410 495 558 369 369 H 5(00' Affle - 504 /sk Johion, M		Champs, K Casey Kenne OLU # C RANGE QY TRUCK # V Safet WEIGHT Q7 OTHER CASING 31	905 S S COUNT LUI DRIVER LUE S S S S S S S S S S S S S S S S S S S
PO Box 884, Chanute, KS 66720 620-431-9210 or 800-487-8676 DATE CUSTOMER # WELL NAME & NUMBER	NT SECTION A/W 21 TRUCK# 729 410 495 558 369 369 H 5(00' Affle - 504 /sk Johion, M	FOREMAN ORT INV TOWNSHIP IS DRIVER Cas Ken Hor Bec ActMcD MikHaa CASING SIZE & CEMENT LEFT IN RATE 4 60 CASING SIZE & CASING SIZE & CASING SIZE & CEMENT LEFT IN RATE 4 60 CASING SIZE & CASING SIZE	RANGE QY TRUCK# V Safe WEIGHT_Q7 OTHER_ CASING_3/	MI DRIVER Meetsing /8" EVE
PO Box 884, Chanute, KS 66720 620-431-9210 or 800-487-8676 DATE CUSTOMER # WELL NAME & NUMBER	NT SECTION A/W 21 TRUCK# 729 410 495 558 369 369 H 5(00' Affle - 504 /sk Johion, M	ORT TOWNSHIP 18 DRIVER Cas Ken Har Bec ActMcD MikHaa CASING SIZE & T CEMENT LEFT IT RATE 4 bo Sixed Fyour Sixed Fyour Fyour Sixed Fyour Fy	RANGE QY TRUCK# V Safe WEIGHT_Q7 OTHER_ CASING_3/	MI DRIVER Meetsing /8" EVE
620-431-9210 or 800-467-8676 DATE CUSTOMER # WELL NAME & NUMBER 11/30/77 3244 Windler # A-46 CUSTOMER Al-46 vista Energy MAILING ADDRESS PO Box 128 CITY STATE ZIP CODE Wellswille KS U6092 JOB TYPE COMPARTING HOLE SIZE 5% HOLE DEPTH CASING DEPTH 535' DRILL PIPEWATER gails SLURRY WEIGHT SLURRY VOL WATER gails DISPLACEMENT 2.92 bbls DISPLACEMENT PSI MIX PSI REMARKS: hold sately mosting, established circ. gel to/lowed by 5 bbts Fresh water, w IA cernent w/ 2% gel 5% Sate , + 5 SUCLace Hished and Clean pringed 2/2	NT SECTION A/W 21 TRUCK# 729 410 495 558 369 369 H 5(00' Affle - 504 /sk Johion, M	TOWNSHIP 18 DRIVER Cas Ken Har Bec Acl/AcD MikHaa CASING SIZE & 1 CEMENT LEFT IN RATE 4 bo Scod + you Scod + you S	RANGE QY TRUCK# V Safe WEIGHT_Q7 OTHER_ CASING_3/	MI DRIVER Meetsing /8" EVE
11/30/17 3244 Windler # A-46 CUSTOMER Alla vista Energy Alla vista Energy MAILING ADDRESS PO Box 128 CITY STATE Vellswille KS Wellswille KS JOB TYPE Image: Signature JOB TYPE Image: Signature JOB TYPE Image: Signature CASING DEPTH 535 DISPLACEMENT Slurry vol MIX PSI MIX PSI REMARKS: Saloty Marks: Saloty Marks: Saloty MIX PSI MIX PSI REMARKS: Saloty Marks: Saloty Marks: Saloty MIX PSI Saloty MIX PSI MIX PSI REMARKS: Saloty Marks: Saloty Marks: Saloty MIX PSI Saloty Remarks: Saloty Marks: Saloty Marks: Saloty Marks: Saloty Marks: Saloty Mark	114) 21 TRUCK# 729 400 4951 558 369 369 1 558 1 369 1 560' 1 560' 1 560' 1 560' 1 560' 1 560'	18 DRIVER Cas Ken Hor Bec AdMcD MikHaa CASING SIZE & T CEMENT LEFT IT RATE 4 bo ixed type ixed type wmped 78 al per ste	QY TRUCK # V Safot WEIGHT_Q7 OTHER_ CASING_3/	MI DRIVER Meetsing /8" EVE
CUSTOMER Alfa vista Energy MAILING ADDRESS PO Box 128 CITY STATE ZIP CODE Wellswille KS WO092 JOB TYPE <u>IMAGENTING</u> HOLE SIZE <u>5%</u> HOLE DEPTH CASING DEPTH <u>535</u> DRILL PIPE <u>TUBING</u> SLURRY WEIGHT <u>S12</u> DRILL PIPE <u>MIX PSI</u> SLURRY WEIGHT <u>S1292 bbls</u> DISPLACEMENT PSI MIX PSI REMARKS: <u>held salety meeting</u> , established circ. gel to/lowed by 5 bbls Fresh water, w IA cernent w/ 2% gel 5% Salt, + 5 Suchace Hished and clean pumped 2/2	TRUCK# 729 400 4951 558 1 369 1 558 1 369 1 558 1 369 1 558 1 369 1 558 1 369 1 558 1 369 1 558 1 369 1 558 1 369 1 1 558 1 369 1 1 558 1 369 1 1 558 1 369 1 1 558 1 369 1 1 558 1 369 1 1 558 1 369 1 1 558 1 369 1 1 558 1 369 1 1 558 1 369 1 1 558 1 1 1 558 1 1 558 1 1 1 558 1 1 1 1	DRIVER Cas Ken Hor Bec AdMcD Mikha CASING SIZE & CEMENT LEFT IN RATE 4 60 ixed 4 pu umped 20 chas to comped 20 chas to comped 20 chas to	TRUCK #	/s" EVE
<u>Alta vista Energy</u> MAILING ADDRESS <u>PO Box 128</u> CITY STATE ZIP CODE <u>Wellswille</u> KS <u>W609</u> JOB TYPE <u>Innestring</u> HOLE SIZE <u>5%</u> HOLE DEPTH CASING DEPTH <u>535</u> DRILL PIPE <u>TUBING</u> SLURRY WEIGHT <u>S15</u> DRILL PIPE <u>MIX PSI</u> SLURRY WEIGHT <u>S100</u> DISPLACEMENT PSI MIX PSI REMARKS: <u>hold satety moeting</u> , <u>established circ</u> <u>gel to llowed by 5 bbts Fresh water</u> , w IA cernent w/ 2% gel 5% Sate , + 5 Suchace Hished pung clean punged 2/2	729 440 4451 558 369 H_5 (00' maffle - 504 vlation, M	Cement Left in Rate 4 bo in the formation of the formatio	WEIGHT 27 OTHER n CASING 31	/s" EVE
MAILING ADDRESS PO Box 128 CITY Liberting STATE ZIP CODE Liberting KS Liberting JOB TYPE <u>Imagenting</u> HOLE SIZE <u>578</u> HOLE DEPTH CASING DEPTH <u>535</u> DRILL PIPE <u>TUBING</u> SLURRY WEIGHT <u>S15</u> DRILL PIPE <u>TUBING</u> SLURRY WEIGHT <u>S15</u> DISPLACEMENT PSI MIX PSI REMARKS: <u>hold satisfy moeting</u> , established circ. Gel to Howed by 5 bbts Fresh water, w IA connewt w/ 2% gel 5% Satt, + 5 Suchace Flashed pump clean pumped 2/5	729 440 4451 558 369 H_5 (00' maffle - 504 vlation, M	Cement Left in Rate 4 bo in the formation of the formatio	WEIGHT 27 OTHER n CASING 31	1/8" EVE
CITY STATE ZIP CODE (1) ellswille KS (26092) JOB TYPE <u>IMAGSTTIM</u> HOLE SIZE <u>5%</u> HOLE DEPTH CASING DEPTH <u>535</u> DRILL PIPE <u>TUBING</u> SLURRY WEIGHT SLURRY VOL WATER gails DISPLACEMENT <u>2.92</u> bbls DISPLACEMENT PSI MIX PSI REMARKS: held sately mosting, established circ. gel followed by 5 bbts Fresh water, w IA concept w/ 2% gel 5% Satel, + 5 Suchace flashed pump clean pumped 2/2	H <u>5(e0</u> affle - 504 isk	ArIMCD Mikilaa CASING SIZE & CEMENT LEFT IN RATE 4 bo ixed t bo	WEIGHT 27 OTHER CASING 31	
Wellswille KS WOOD JOB TYPE <u>Image Hole Size</u> Hole DEPTH CASING DEPTH 535 DRILL PIPE <u>JUBING</u> SLURRY WEIGHT SLURRY VOL WATER galls DISPLACEMENT 2.92 bbls DISPLACEMENT PSI MIX PSI REMARKS: held salety moeting established circ. gel followed by 5 bbls Fresh water, w IA corner w/ 2% gel 5% Salt, + 5 Suchace Hished pump clean pumped 2/2	H <u>5(e0</u> affle - 504 isk	ArIMCD Mikilaa CASING SIZE & CEMENT LEFT IN RATE 4 bo ixed t bo	OTHER n CASING_3/	
JOB TYPE <u>longstring</u> HOLE SIZE <u>578</u> HOLE DEPTH CASING DEPTH <u>535</u> DRILL PIPE <u>tubing bi</u> SLURRY WEIGHT <u>SLURRY VOL</u> WATER galls DISPLACEMENT <u>2.92 bbls</u> DISPLACEMENT PSI MIX PSI REMARKS: <u>held satisfy moeting</u> , established circ. gel to/lowed by 5 bbts Fresh water, w IA connent w/ 2% gel 5% Satt, to Suchace flighted pump clean pumped 2/5	H <u>5(e0</u> affle - 504 isk	CEMENT LEFT IT RATE 4 60 ixed type unped 70 per ste dug to	OTHER n CASING_3/	
CASING DEPTH 535 DRILL PIPE	sk	CEMENT LEFT IT RATE 4 60 ixed type unped 70 per ste dug to	OTHER n CASING_3/	
SLURRY WEIGHT SLURRY VOL WATER gal/s DISPLACEMENT 2.92 bbls DISPLACEMENT PSI MIX PSI REMARKS: full salety meeting, established circu gel to/lowed by 5 bbts Hesh water, w IA comment w/ 270 gel 5 % Salt, + 5 Suchace, flushed pump clean pumped 2/5	vation, 11	RATE 4 60 ixed typu unped 70 rel per ste dug to	n CASING 31	1 20 # seblend ut to
DISPLACEMENT 2.92 bbls DISPLACEMENT PSI MIX PSI REMARKS: fuld salety mosting, established circ. gel to/lowed by 5 bbls tresh water, w 1A cornect w/ 2% gel 5% Salt, + 5 Suchace flushed pump clean pumped 2/2	vlation, 11	RATE 4 60 ixed typu unped 70 rel per ste dug to		20 # szblend ut to
REMARKS: held satisfy mosting, established circ. get to llowed by 5 bits Fresh water, w 1A concept w/ 2% get 5% satt, + 5 Suchace, flished pump clean pumped 2/2		ixed the unped Zi al per sk alug to	n saks R saks R baffle re, shut	20 # szblend ut to
get tollowed by 5 bbts Fresh water, w 1A connect w/ 270 get 5 % Salt, + 5 Suchace, flished pump clean pumped 2/2		dug to	saks R cemer baffle re, shut	szblend szblend ut to
1A cornert w/ 2% get 5% Salt, + 5 Suchace flushed pump clean pumped 2%	5 # Kolson 5 # Kolson 5" release	dug to	- cerner - baffle - shurt	w to
Contraction of the contract of the	s" refer PSI, referse	d press	- baffle	w/ w/
Contraction of the contract of the	PSI, relase	d press	re, shurt	-in asig
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ACCOUNT		(/	·····	
CODE QUANITY or UNITS DESCRIPTION of	f SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
FOYSO 1 PUMP CHARGE			1500.00	1
(ECCO2 30 mi MILEAGE			214.50	1.
			660.00	1.
WEOPS3 2 hrs 80 Vac			200 00.	
	truck	3	2574,50	1
	- 57	5%	1287.25	
CS840 75 strs Pozblend 14 ce	SU	btotal		1287.25
	ment		1012,50	
CC5965 1 226 # Gel			67.80	
(5324 158 # Salt		400	158.00,	P
CC60776 375 # Kolsen CP8176 / 21/2 * rubber of		.50	187.50	
(PS174) 21/2 " Mober pl	La		45,001	
	materi	els	1470.80	
	- 50	2	735.40	
		Subtotal		735.40
		8%	041 50 511	50 03
vin 3737		0 6	SALES TAX ESTIMATED	58.83 2081.48

AUTHORIZTION No Co Rep on basicon TITLE ______ DATE _____ DATE _____ DATE _____ AUTHORIZTION No Co Rep on basic data and the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.