KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30925
Name: Yocham, Darrell dba Yocham Oil Company
Address 1: 870 W VIRGINIA RD
Address 2:
City: COLONY State: KS Zip: 66015 + 7257
Contact Person: Darrell Yocham
Phone: (620) 365-1775
Lease Name: MURRAY
Well Number: W-1

API No.: 15-031-20725-00-00
Permit No: D19518.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SW - NW Sec. 13 Twp. 23 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
2728 feet from ☐ N / ☑ S Line of Section
5192 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 175 psi Injection Zone: IOLA
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	70	0		31
February	300	70	0		28
March	310	70	0		31
April	300	70	0		30
May	310	70	0		31
June	300	70	0		30
July	310	70	0		31
August	310	70	0		31
September	300	70	0		30
October	310	70	0		31
November	300	70	0		30
December	310	70	0		31
TOTAL	3670		0		

Submitted Electronically