KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6398
Name: Schmidt, D.J. dba Kanaco Oil Company
Address 1: 1219 SW COLLEGE AVE
Address 2:
City: TOPEKA State: KS Zip: 66604 + 1469
Contact Person: Jerry Ranes
Phone: (620) 490-0482
Lease Name: FREEMAN BADE
Well Number: 3

API No.: 15-031-20886-00-00
Permit No: D21336.0
Reporting Year: 2017
(January 1 to December 31)

SW - SE - NW - SW Sec. 35 Twp. 22 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
1452 feet from ☐ N / ☑ S Line of Section
4368 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 175 psi Injection Zone: IOLA
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	486	0	0		31
February	158	0	0		28
March	186	0	0		31
April	180	0	0		30
May	186	0	0		31
June	180	0	0		30
July	186	0	0		31
August	186	0	0		31
September	180	0	0		30
October	186	0	0		31
November	180	0	0		30
December	186	0	0		31
TOTAL	2480		0		

Submitted Electronically