KOLAR Document ID: 1405219

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot Description:					
Address 1:				SecTwp S. R EastWest Feet from North / South Line of Section					
Address 2:									
City:				Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:				County: Well #:					
ENHR Permit #: Gas Storage Permit #:					Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)					
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	•	m: T.D		00 0					
Depth to	Top: Botto	m:T.D			y				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)			tion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #:				e:					
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed			
(Print Name)				E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



PLA

FIELD ORDER Nº C 45032

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			316-524-1225	DATE Leb. 1		20_18
		0 0		DATE FUEL		20_18
IS AUTHOR	IZED BY:	Been Fee	(NAME OF CUSTOMER)			
Address			City		State	
To Treat Wel As Follows:	Lease SU	CA Rising	Well No	Customer	Order No	
Sec. Twp.		7	County County	en	State _	Ω
not to be held I mplied, and no reatment is pa our invoicing do The undersi	liable for any da prepresentation yable. There wi epartment in acc	consideration hereof it is agreed the mage that may accrue in connection have been relied on, as to what multiple to the modiscount allowed subsequents ordance with latest published prices thimself to be duly authorized to significant to the modification of the modi	n with said service or treatm ay be the results or effect of it to such date. 6% interest v schedules.	ent. Copeland Acid Service ha the servicing or treating said w vill be charged after 60 days. T	s made no repre ell. The conside	sentation, expressed o ration of said service o
	IS COMMENCE		vner or Operator	By	Agent	
CODE	OLIANTITY				UNIT	ANAOLINIT
CODE	QUANTITY	0	DESCRIPTION		COST	AMOUNT
	<u> </u>	Poly pipe toaller	Plny Job			(65) =
	1	Poly pipe toaile	0	1 4 4 4 4 4		360 -
	13000	~ 60-40-2 To Poz	1013 scele-			1397 00
	1.00.28	a Purp tout miley	split 6 wells			60 00
	4521	- Purp tout miley	3plit 5mells.			365
	13000	Bulk Charge 125/ our	le			162 50
	4975	Bulk Truck Miles To ~ n	inte 119-			547 24
		Process License Fe	ee on	Gallons		
				TOTAL BILLING		
manner (Representati	e material has been accepted action, supervision and contrate the section and contrate the secti				
	1	Pi non	-	Well Owner, Operat	or or Agent	
Remarks_		1 my 09+ 235	NET 30 DAYS			



TREATMENT REPORT

Acid Stage No. AT

					Type Treatment: Amt.	Type Fluid	Sand Size	l'ounds of Sand
Date 2-1-	-)8 -s	strict Bull	Yes F. C). No	BkdownBbl. /	Gal	********	
Berl Kert					Gal		•••••••	
Well Name & No. S. V. CA Pisy				Bbl. /	Gal	••••••		
Location			Field		Bbl. /	Cal		
County Co					FlushBbl. /	Gal	••••••	•••••
					Treated from	ft. to	ft. No. ft	
Casing: Size		Type & Wt		Set atft.	from	ft. to	ft. No. ft	
				to	from	ft. to	ft. No. ft	•
				to	Actual Volume of Oll/Water	An I and III.	8	60
				to				
				. Bottom atft.	Pump Trucks. No. Used: Std.	323 Bp.	Twi	n
				ft. toft.	Auxiliary Equipment			
				ft.	Packer:		Set at	ft.
				ft.	Auxiliary Tools			
					Plugging or Scaling Materials	i: Type		
Own Hole Size		. T.D	ft. P.1	3. toft.			Gals.	
	•			Quality (1/1		
Company R	enresentativ	•			Treater // //	14/		
TIME		BURES	Total Fluid					
a.m/p.m.	Tubing	Casing	Pumped		REM	ARK8		
1:06				0- 100 5	TSA Deview 4	Ra no		
7.000				0	to 2551 1	21		
-: $+$				Start Wall	to local			
: +			6 BBh	1000 43	within o.	Qual Dage		
-:-			6 55 R	Star m	New grow down	bale 100-	40-22 fe	12 5,584ck
-: $+$			3 22	Acolar Osc	7 0625	130 1000	10 7591 10	
2:35			25884	Good com	Por 43 + 898	dea anua	w 04+	
			32 220	Mashina.	tene down le	Dila 1	1 -01	
3:00				Massip	1524 (1000 11	11 1005		
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