# KOLAR Document ID: 1405230

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top:    Bottom:    T.D.      Depth to Top:    Bottom:    T.D.      Depth to Top:    Bottom:    T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

# Submitted Electronically

Acid & Cement	PIA	FIELD ORDER Nº C 45035
BOX 438 •	HAYSVILLE, KANSAS 67060 316-524-1225 DATE	fit 6 20.18
IS AUTHORIZED BY: BRANC PER	(NAME OF CUSTOMER)	
Address	_ City	State
To Treat Well As Follows: Lease Olympic Moore	_ Well No	Customer Order No
Sec. Twp. Range	County Cowbing	State

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

By\_

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

		Well Owner or Operator	Agent		
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT	
	١	Pupchy for ply Job		650=	
	130sed	Pupchy for ply Job 60-40-270 poz 91075 (such.		1397 50	
	92mb	Punp taule miling split & wells 400 mile		60 =	
			· · · · · ·		
	130sert	Bulk Charge 1257 Sack		160 52	
	51438	Bulk Truck Miles 10 - to~ mile		56572	
		Process License Fee onGallons			
		TOTAL BILLING			
I certify that the above material has been accepted and used: that the above service was performed in a good and was marking all the					

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative	
StationRypptca	
Remarks Plus out 4140	Well Owner, Operator or Agent
	BO DAYS



# TREATMENT REPORT

Acid Stage No.

					Type Treatment: Amt.	Type Fluid	Sand Size Pounds of Saud
				0. No			
					Bbl. /Ga		
County			State				
							ft. No. ft
				Set atft.			ft. No. ft
				to	I rom		
				to	Actual Volume of Oil/Water to	Load Hole:	Bbl. /Gal.
				to	Numerowskie No. March Made	223	Twin
				t. Bottom atft.			J 131
				.ft. toft.			
					Auxiliary Tools		
Per	riorated irom						60-40-120
		95 L)	11 D	B. toft.			Gals
Union Hole an	¥e			D. 10		24	
Commany	Representativ	7e			Treater Am	MA	
TIME	A CONTRACTOR OF THE OWNER OWNER OWNER OF THE OWNER OWNE	SURES	Total Fluid	1		VI	
a.m /p.m.	Tubing	Casing	Pumped		R'E M A	RĶS	0
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No ive			WL QB	Beach cit	DET.		
4:15			6	Stort Dix	in son down had	re Lesak slu	PR- Add Re Hulk
HUIHD			24BBL	Concol Conot	- 200 in 1 - 875	130 sacks a	with
44:40				Shut Car	1 + Ruplace in		0
5:5				wash we	Sterie doub	heft locarth	-1
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